

Solar Master Plan

OAKLAND UNIFIED SCHOOL DISTRICT (OUSD)



Chapter 4

Aerial Assessments of Selected Sites

Aerial Assessments of Selected Sites

Aerial Assessments were prepared for each individual district to allow each to integrate renewable energy systems into its Facilities Master Plan. The aerial assessments provide:

- an inventory of solar appropriate schools and facilities
- total annual electricity consumption and cost for the district
- each individual school's electricity annual consumption and cost
- gross and net space available for PV systems
- the maximum PV capacity for each school and the size of the PV systems that will meet 75% of a school's annual electricity consumption (reducing the school's electricity bill to the minimum)
- PV system cost estimates
- estimated rebates and savings from avoided electricity costs
- greenhouse gas emissions avoided and Renewable Energy Credits (RECs) earned

The above assessments will prepare school districts to seek local General Obligation bonds from their constituencies for financing the installation of renewable energy systems in conjunction with other school construction or modernization work.

In addition, when a district identifies the best locations for solar installations and their energy characteristics, it is prepared to take advantage of funding opportunities that may arise, such as low-interest federal bonds, low-interest state loans, or grants from regional agencies to reduce energy consumption and/or greenhouse gas emissions. As the need for renewable energy increases, other opportunities are sure to emerge. Districts that plan and assess their schools and facilities for renewable energy will be in a good position to take advantage of future funding opportunities.

SunPower Corporation, Richmond CA prepared the aerial assessments in consultation with the individual school districts. KyotoUSA volunteers assembled the electricity consumption and cost information from data provided by PG&E via Energy Star's Portfolio Manager.

The aerial assessment information in this chapter is specific to the school district for which this individual Solar Master Plan was prepared.



Oakland Unified School District Solar Site Assessments

updated May 2012

SECTION ONE

- **Assumptions and Benefits**
- **Roof Utilization Factors**
- **System Cost**
- **Scenario 1: Installing Maximum Capacity**
- **Scenario 2: Offsetting Electricity Costs Only**

Assumptions and Benefits

Assumptions

All information is preliminary and intended to provide OUSD with estimates of PV system sizes, siting possibilities, production values, incentives, avoided electricity costs, and installation costs.

1. Annual electricity consumption and cost were provided by PG&E via Portfolio Manager. Twelve month periods vary slightly – ending in either May or June 2011.
2. Assumed PG&E Electric Rate A6 yielding year 1 solar savings = \$0.19/kWh.
3. CSI incentive assumed at Step 10 at \$0.088 per kWh, except for 17 schools for which the District has made rebate reservations. For these schools the rebate level is Step 8 at \$0.139 per kWh. See Appendix C for the list of these schools. The CSI rebates are likely to be exhausted for PGE non-residential customers by the end of 2012.
4. **Scenario 1 “Installing Maximum Capacity”**
Based on aerial assessments done by SunPower Corporation which shows how much solar each site is capable of hosting. Assumes a total cost per Wp as indicated in the System Pricing chart on page 5. System pricing is based on the use of SunPower’s high efficiency solar panels and

estimated based on SunPower pricing for installation in the second quarter of 2013.

Scenario 2 “Offsets Electricity Costs Only”

Based on estimated PV system size that would eliminate electricity bill. (PV systems are typically designed to produce 75% of consumption, thus “zeroing out” a building’s electricity expense.) Assumes a total cost per Wp as indicated in the System Pricing chart on page 5. System pricing is based on the use of SunPower’s high efficiency solar panels and estimated based on SunPower pricing for installation in the second quarter of 2013.

5. Year one electric yield = 1,350 kWh per kWp. (This is a conservative estimate of yield. SunPower's newest panels are producing ~1,450 kWh per watt. Calculations in this report are based on the yield = 1,350 kWh.)
6. Size and location of PV systems may vary significantly after design completion
7. Electric costs and consumption are combined for all electric meters at each site and shown as a single total value. Further analysis is needed to evaluate impact of PV system on electric meter(s) where PV system will be connected.

Benefits

If the District installs PV systems as described in Scenario 2 (Offset Only), the following estimated benefits will accrue:

- Annual savings: \$2,892,747
- Annual electricity production: 15,224,986 kWh
- Annual greenhouse gases avoided: 3,867 metric tons*
- Annual Renewable Energy Credits (RECs) earned: 15,225

*Avoided greenhouse gases were calculated by multiplying the number of kWh produced by the PV system by PG&E’s estimated emissions factor for electricity for 2010–2011.

kWh x 0.000254

Roof Utilization Factors

Methodology

To determine how much electricity can be generated from a school rooftop or from a structure in a parking lot, it is necessary to determine how much usable space is available. Solar panel efficiency is affected by shadows cast by surrounding hills, buildings, trees, flagpoles, other obstructions, as well as equipment, conduit, walls, or structures placed on a roof. When a solar project is contemplated, it is important to determine if the roof or parking lot is free of shadow casting obstructions, making it possible to install a renewable energy system that will produce enough electricity to make the project viable. A school district does not have to make this determination on its own. A district can hire its own consultant to evaluate roof and parking lot conditions before soliciting bids for a renewable energy project or it can simply leave that determination to the Design-Build Request for Proposal process described elsewhere in this document.

For our aerial assessments shown here, SunPower Corporation used Google Map images of all district schools and facilities. District officials then reviewed the aerial photos with SunPower staff to

determine which schools should be assessed. In some cases, schools were slated for closure, in other cases the schools were being razed and a new facility was planned, and in several cases, the orientation of the roof, its height, or the amount of equipment on it, made it an unlikely candidate for the installation of solar panels.

Once the appropriate schools and facilities were identified, SunPower Corporation used a web tool to outline the most appropriate sites. This tool is able to estimate the amount of square feet available (gross) on a roof or parking lot. Then technicians applied the “roof utilization factors” in the chart on the right to estimate how much of the total space could be used (net) for solar panel arrays. Once this calculation was made, it was possible to determine how many panels could be installed and what their estimated output would be.

SunPower Corporation used conservative estimates for the “roof utilization factors” which means that it may be possible to install more PV than is described here. It is also the case that once a physical inspection of a roof or parking area is made, the district may find that there is less space for a PV installation. It is important to keep in mind

that these calculations presented here are estimates based on an assessment of aerial imagery. The information included here is intended to be a guide for the district and should be relied on in that context only.

| ROOF UTILIZATION FACTORS | |
|--------------------------|-----|
| Clear | 75% |
| Minimal | 63% |
| Moderate | 50% |
| Significant | 38% |

The turn-key cost of a PV system is frequently described as the cost per Watt peak or “\$/Wp.” The primary factors that make up that cost are: equipment, design, permitting, installation, labor costs, commissioning, warranties, guarantees, and maintenance services. Other products may be included in the \$/Wp, e.g. educational component, or provided as a separate cost.

Roof mounted systems are generally less expensive than carport or shade structures.

The size of the PV project is also a factor in its cost. Generally, the larger the PV system, the lower the \$/watt cost. This means that a district should benefit by aggregating its PV projects rather than doing them individually.

See the chapter on the “Design-Build Contract for Photovoltaic Systems Installation” for a fuller description of the elements that make up the turn-key cost of a PV system.

| SYSTEM SIZE | COST FOR 2ND QUARTER 2013 (\$/Wp) |
|-----------------------|-----------------------------------|
| Roof (100-250 kWp) | \$5.20 |
| Roof (250-500 kWp) | \$4.90 |
| Roof (500-750 kWp) | \$4.60 |
| Roof (750-1000 kWp) | \$4.50 |
| Carport (100-250 kWp) | \$6.00 |
| Carport (250-500 kWp) | \$5.90 |

These two tables summarize the data described in the individual school and facility assessments that follow. Scenario 1 demonstrates the total estimated potential PV capacity for the district. Scenario 2 demonstrates the estimated PV capacity when the PV system is sized to produce 75% of the school's consumption — an amount that brings the school's electricity cost close to \$0.

Note:

In our Scenario 2 assessment, we have treated schools and other district facilities similarly, i.e. we have sought to achieve PV system sizing that would result in an offset of 75% of a building's electrical load. For any school or non-school facility that is operated year round, the PV system sizing target should be based on a more thorough analysis of the building load profile.

| SCENARIO 1 INSTALLING MAXIMUM CAPACITY* | |
|--|--------------|
| Estimated Gross Available Area (ft^2) | 2,332,401 |
| Net Available Area (ft^2) | 1,149,574 |
| Potential PV Capacity (kWp) | 19,520 |
| Estimated PV Production (Annual kWh) | 26,352,000 |
| Estimated Year 1 Savings | \$5,006,880 |
| Estimated Cost | \$98,063,000 |
| Estimated CSI Rebate | \$13,371,088 |
| Net Cost | \$84,691,912 |

| SCENARIO 2 OFFSETS ELECTRICITY COSTS ONLY | |
|--|--------------|
| Estimated Gross Available Area (ft^2) | 2,332,401 |
| Net Available Area (ft^2) | 1,149,574 |
| Potential PV Capacity (kWp) | 11,278 |
| Estimated PV Production (Annual kWh) | 15,224,986 |
| Estimated Year 1 Savings | \$2,892,747 |
| Estimated Cost | \$58,150,647 |
| Estimated CSI Rebate | \$8,161,829 |
| Net Cost | \$49,988,818 |

**Based on aerial assessments done by SunPower Corporation which shows how much solar each site is capable of hosting.*

Scenario 1: Installing Maximum Capacity

| SCHOOL | ESTIMATED PV CAPACITY (FULL SCALE) (kWp) | ESTIMATED PV PRODUCTION (kWh) | ANNUAL USAGE OFFSET | ESTIMATED COST OF FULL SCALE PV SYSTEM | ESTIMATED REBATE | NET COST |
|----------------------------------|--|-------------------------------|---------------------|--|------------------|-------------|
| Allendale Elementary | 330 | 445,500 | 259% | \$1,617,000 | \$194,070 | \$1,422,930 |
| Ascend Elementary | 130 | 175,500 | 43% | \$676,000 | \$76,452 | \$599,548 |
| Bella Vista | 150 | 202,500 | 120% | \$780,000 | \$88,213 | \$691,787 |
| Bret Harte Middle | 360 | 486,000 | 103% | \$1,764,000 | \$334,409 | \$1,429,591 |
| Brookfield Elementary | 440 | 594,000 | 248% | \$2,156,000 | \$258,759 | \$1,897,241 |
| Bunche Academy | 220 | 297,000 | 183% | \$1,144,000 | \$129,380 | \$1,014,620 |
| Burbank Middle | 250 | 337,500 | 341% | \$1,225,000 | \$147,022 | \$1,077,978 |
| Carl Munck Elementary | 280 | 378,000 | 257% | \$1,372,000 | \$164,665 | \$1,207,335 |
| Carter/Oakland Int'l High School | 170 | 229,500 | 38% | \$884,000 | \$157,915 | \$726,085 |
| Castlemont | 870 | 1,174,500 | 82% | \$4,418,000 | \$808,156 | \$3,609,844 |
| Cesar Chavez Elementary | 140 | 189,000 | 39% | \$728,000 | \$82,333 | \$645,667 |
| Claremont Middle | 140 | 189,000 | 64% | \$728,000 | \$130,048 | \$597,952 |
| Cleveland Elementary | 200 | 270,000 | 168% | \$1,040,000 | \$117,618 | \$922,382 |
| Cox Elementary | 330 | 445,500 | 384% | \$1,617,000 | \$194,070 | \$1,422,930 |
| Crocker Elementary | 190 | 256,500 | 196% | \$988,000 | \$111,737 | \$876,263 |
| Dewey Academy | 180 | 243,000 | 115% | \$936,000 | \$105,856 | \$830,144 |
| Edna Brewer Middle | 350 | 472,500 | 125% | \$1,715,000 | \$325,120 | \$1,389,880 |
| Elmhurst Community Prep | 310 | 418,500 | 135% | \$1,519,000 | \$182,308 | \$1,336,692 |

Installing Maximum Capacity = estimated PV capacity at each school based on available roof space and parking lots.

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Scenario 1: Installing Maximum Capacity *continued*

| SCHOOL | ESTIMATED PV CAPACITY (FULL SCALE) (kWp) | ESTIMATED PV PRODUCTION (kWh) | ANNUAL USAGE OFFSET | ESTIMATED COST OF FULL SCALE PV SYSTEM | ESTIMATED REBATE | NET COST |
|-------------------------------|--|-------------------------------|---------------------|--|------------------|-------------|
| Emerson Elementary | 140 | 189,000 | 102% | \$728,000 | \$82,333 | \$645,667 |
| Esperanza (Stonehurst Campus) | 190 | 256,500 | 68% | \$988,000 | \$111,737 | \$876,263 |
| Franklin Elementary | 440 | 594,000 | 235% | \$2,156,000 | \$258,759 | \$1,897,241 |
| Fremont High School | 280 | 378,000 | 26% | \$1,576,000 | \$260,096 | \$1,315,904 |
| Frick Middle | 540 | 729,000 | 191% | \$2,484,000 | \$317,568 | \$2,166,432 |
| Fruitvale Elementary | 180 | 243,000 | 121% | \$936,000 | \$105,856 | \$830,144 |
| Garfield Elementary | 320 | 432,000 | 133% | \$1,568,000 | \$188,189 | \$1,379,811 |
| Glenview Elementary | 120 | 162,000 | 127% | \$624,000 | \$70,571 | \$553,429 |
| Grass Valley Elementary | 140 | 189,000 | 164% | \$728,000 | \$82,333 | \$645,667 |
| Havenscourt Middle | 150 | 202,500 | 43% | \$780,000 | \$139,337 | \$640,663 |
| Hillcrest Elementary | 200 | 270,000 | 270% | \$1,040,000 | \$117,618 | \$922,382 |
| Hoover Elementary | 90 | 121,500 | 71% | \$468,000 | \$52,928 | \$415,072 |
| Horace Mann Elementary | 180 | 243,000 | 122% | \$936,000 | \$105,856 | \$830,144 |
| Howard Elementary | 510 | 688,500 | 484% | \$2,346,000 | \$299,926 | \$2,046,074 |
| Jefferson | 200 | 270,000 | 83% | \$1,040,000 | \$117,618 | \$922,382 |
| Joaquin Miller Elementary | 150 | 202,500 | 141% | \$780,000 | \$88,213 | \$691,787 |
| Kaiser Elementary | 100 | 135,000 | 175% | \$520,000 | \$58,809 | \$461,191 |
| Kings Estate Middle | 410 | 553,500 | 177% | \$2,009,000 | \$380,855 | \$1,628,145 |

Installing Maximum Capacity = estimated PV capacity at each school based on available roof space and parking lots.

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Scenario 1: Installing Maximum Capacity *continued*

| SCHOOL | ESTIMATED PV CAPACITY (FULL SCALE) (kWp) | ESTIMATED PV PRODUCTION (kWh) | ANNUAL USAGE OFFSET | ESTIMATED COST OF FULL SCALE PV SYSTEM | ESTIMATED REBATE | NET COST |
|----------------------|--|-------------------------------|---------------------|--|------------------|-------------|
| Lafayette Elementary | 200 | 270,000 | 176% | \$1,040,000 | \$117,618 | \$922,382 |
| Laurel Elementary | 130 | 175,500 | 105% | \$676,000 | \$76,452 | \$599,548 |
| Life Academy | 80 | 108,000 | 42% | \$416,000 | \$47,047 | \$368,953 |
| Lincoln Elementary | 240 | 324,000 | 258% | \$1,248,000 | \$141,142 | \$1,106,858 |
| Lockwood Elementary | 440 | 594,000 | 253% | \$2,472,000 | \$258,759 | \$2,213,241 |
| Longfellow | 270 | 364,500 | 177% | \$1,323,000 | \$158,784 | \$1,164,216 |
| Lowell Middle | 310 | 418,500 | 115% | \$1,519,000 | \$287,963 | \$1,231,037 |
| Madison Middle | 480 | 648,000 | 199% | \$2,352,000 | \$282,283 | \$2,069,717 |
| Manzanita | 300 | 405,000 | 122% | \$1,470,000 | \$176,427 | \$1,293,573 |
| Markham Elementary | 210 | 283,500 | 164% | \$1,092,000 | \$123,499 | \$968,501 |
| Marshall Elementary | 120 | 162,000 | 97% | \$624,000 | \$70,571 | \$553,429 |
| McClymonds High | 490 | 661,500 | 109% | \$2,522,000 | \$455,168 | \$2,066,832 |
| Melrose Elementary | 160 | 216,000 | 127% | \$832,000 | \$94,094 | \$737,906 |
| MLK Jr Elementary | 480 | 648,000 | 179% | \$2,352,000 | \$282,283 | \$2,069,717 |
| Montclair Elementary | 170 | 229,500 | 121% | \$884,000 | \$99,975 | \$784,025 |
| Montera Middle | 290 | 391,500 | 91% | \$1,421,000 | \$269,385 | \$1,151,615 |
| New Highland Academy | 150 | 202,500 | 56% | \$780,000 | \$88,213 | \$691,787 |
| Oakland High | 340 | 459,000 | 27% | \$1,666,000 | \$315,831 | \$1,350,169 |
| Oakland Tech | 590 | 796,500 | 63% | \$2,714,000 | \$548,060 | \$2,165,940 |

Installing Maximum Capacity = estimated PV capacity at each school based on available roof space and parking lots.

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Scenario 1: Installing Maximum Capacity *continued*

| SCHOOL | ESTIMATED PV CAPACITY (FULL SCALE) (kWp) | ESTIMATED PV PRODUCTION (kWh) | ANNUAL USAGE OFFSET | ESTIMATED COST OF FULL SCALE PV SYSTEM | ESTIMATED REBATE | NET COST |
|--------------------------------|--|-------------------------------|---------------------|--|---------------------|---------------------|
| Parker Elementary | 150 | 202,500 | 126% | \$780,000 | \$88,213 | \$691,787 |
| Piedmont Elementary | 140 | 189,000 | 113% | \$728,000 | \$82,333 | \$645,667 |
| Prescott/Prep Literary Academy | 210 | 283,500 | 87% | \$1,092,000 | \$123,499 | \$968,501 |
| Roosevelt Middle | 380 | 513,000 | 101% | \$1,862,000 | \$352,987 | \$1,509,013 |
| Rusdale Continuation | 200 | 270,000 | 286% | \$1,040,000 | \$117,618 | \$922,382 |
| Santa Fe Elementary | 190 | 256,500 | 167% | \$988,000 | \$176,494 | \$811,506 |
| Sequoia Elementary | 130 | 175,500 | 111% | \$676,000 | \$76,452 | \$599,548 |
| Sherman | 130 | 175,500 | 165% | \$676,000 | \$76,452 | \$599,548 |
| Simmons Middle | 200 | 270,000 | 57% | \$1,040,000 | \$117,618 | \$922,382 |
| Skyline High | 480 | 648,000 | 54% | \$2,734,000 | \$282,283 | \$2,451,717 |
| Sobrante Park Elementary | 290 | 391,500 | 315% | \$1,421,000 | \$170,546 | \$1,250,454 |
| Special Ed Admin | 210 | 283,500 | 66% | \$1,092,000 | \$123,499 | \$968,501 |
| Thornhill Elementary | 150 | 202,500 | 182% | \$780,000 | \$88,213 | \$691,787 |
| Tilden Elementary | 90 | 121,500 | 69% | \$468,000 | \$52,928 | \$415,072 |
| Urban Promise Academy | 180 | 243,000 | 177% | \$936,000 | \$105,856 | \$830,144 |
| Warehouse | 950 | 1,282,500 | 308% | \$4,275,000 | \$558,685 | \$3,716,315 |
| Westlake Middle | 230 | 310,500 | 74% | \$1,196,000 | \$213,650 | \$982,350 |
| Whittier Elementary | 380 | 513,000 | 339% | \$1,862,000 | \$223,474 | \$1,638,526 |
| Total | 19,520 | 26,352,000 | 109% | \$98,063,000 | \$13,371,088 | \$84,691,912 |

Installing Maximum Capacity = estimated PV capacity at each school based on available roof space and parking lots.

Scenario 2: Offsetting Electricity Costs Only

| SCHOOLS | RECOMMENDED PV CAPACITY (OFFSET ONLY) (kWp) | ESTIMATED PV PRODUCTION TO MATCH ANNUAL COST (kWh) | ANNUAL USAGE OFFSET BY SOLAR | ESTIMATED COST OF "OFFSET ONLY" PV SYSTEM | ESTIMATED REBATE | NET COST |
|-----------------------------------|--|---|---------------------------------|---|---------------------|-------------|
| Allendale Elementary | 96 | 129,240 | 75% | \$497,813 | \$56,300 | \$441,514 |
| *Ascend Elementary | 130 | 175,500 | 43% | \$676,000 | \$76,452 | \$599,548 |
| Bella Vista | 94 | 126,937 | 75% | \$488,942 | \$55,296 | \$433,645 |
| Bret Harte Middle | 262 | 353,940 | 75% | \$1,284,671 | \$243,541 | \$1,041,130 |
| Brookfield Elementary | 133 | 179,529 | 75% | \$691,519 | \$78,207 | \$613,312 |
| Bunche Academy | 90 | 121,800 | 75% | \$469,156 | \$53,059 | \$416,097 |
| Burbank Middle | 55 | 74,250 | 75% | \$286,000 | \$32,345 | \$253,655 |
| Carl Munck Elementary | 82 | 110,130 | 75% | \$424,204 | \$47,975 | \$376,229 |
| *Carter/Oakland Int'l High School | 170 | 229,500 | 38% | \$884,000 | \$157,915 | \$726,085 |
| Castlemont | 796 | 1,074,091 | 75% | \$4,006,000 | \$739,065 | \$3,266,935 |
| *Cesar Chavez Elementary | 140 | 189,000 | 39% | \$728,000 | \$82,333 | \$645,667 |
| *Claremont Middle | 140 | 189,000 | 64% | \$728,000 | \$130,048 | \$597,952 |
| Cleveland Elementary | 90 | 120,840 | 75% | \$465,458 | \$52,641 | \$412,817 |
| Cox Elementary | 64 | 87,002 | 75% | \$335,117 | \$37,900 | \$297,217 |
| Crocker Elementary | 73 | 98,220 | 75% | \$378,329 | \$42,787 | \$335,542 |
| Dewey Academy | 117 | 157,950 | 75% | \$608,400 | \$68,806 | \$539,594 |
| Edna Brewer Middle | 210 | 283,920 | 75% | \$1,093,618 | \$195,361 | \$898,257 |
| Elmhurst Comm Prep | 172 | 231,840 | 75% | \$893,013 | \$100,995 | \$792,019 |

Offsetting Electricity Costs Only = estimated PV capacity at each school based on current energy consumption.

* These schools may not have the physical capacity to site a PV system of the size needed to offset the cost of the school's consumption. The

chart reflects the PV system sizes for these schools that are consistent with the available space. See "Contextual Data" in the sidebars for

the PV system size that would offset the school's current electricity consumption.

Scenario 2: Offsetting Electricity Costs Only *continued*

| SCHOOL | RECOMMENDED PV CAPACITY (OFFSET ONLY) (kWp) | ESTIMATED PV PRODUCTION TO MATCH ANNUAL COST (kWh) | ANNUAL USAGE OFFSET BY SOLAR | ESTIMATED COST OF "OFFSET ONLY" PV SYSTEM | ESTIMATED REBATE | NET COST |
|---------------------------|--|---|---------------------------------|---|---------------------|-------------|
| Emerson Elementary | 103 | 138,960 | 75% | \$535,253 | \$60,534 | \$474,719 |
| *Esperanza (Stonehurst) | 190 | 256,500 | 68% | \$988,000 | \$111,737 | \$876,263 |
| Franklin Elementary | 141 | 189,810 | 75% | \$731,120 | \$82,685 | \$648,435 |
| *Fremont High School | 280 | 378,000 | 26% | \$1,576,000 | \$260,096 | \$1,315,904 |
| Frick Middle | 212 | 285,540 | 75% | \$1,099,858 | \$124,388 | \$975,470 |
| Fruitvale Elementary | 112 | 151,110 | 75% | \$582,053 | \$65,827 | \$516,226 |
| Garfield Elementary | 180 | 243,000 | 75% | \$936,000 | \$105,856 | \$830,144 |
| Glenview Elementary | 71 | 96,030 | 75% | \$369,893 | \$41,833 | \$328,061 |
| Grass Valley Elementary | 64 | 86,430 | 75% | \$332,916 | \$37,651 | \$295,265 |
| *Havenscourt Middle | 150 | 202,500 | 43% | \$780,000 | \$139,337 | \$640,663 |
| Hillcrest Elementary | 56 | 75,000 | 75% | \$288,889 | \$32,672 | \$256,217 |
| *Hoover Elementary | 90 | 121,500 | 71% | \$468,000 | \$52,928 | \$415,072 |
| Horace Mann Elementary | 111 | 149,400 | 75% | \$575,467 | \$65,082 | \$510,385 |
| Howard Elementary | 79 | 106,680 | 75% | \$410,916 | \$46,472 | \$364,443 |
| Jefferson | 182 | 245,040 | 75% | \$943,858 | \$106,745 | \$837,113 |
| Joaquin Miller Elementary | 80 | 107,760 | 75% | \$415,076 | \$46,943 | \$368,133 |
| Kaiser Elementary | 43 | 57,900 | 75% | \$223,022 | \$25,223 | \$197,800 |
| Kings Estate Middle | 174 | 234,900 | 75% | \$904,800 | \$161,631 | \$743,169 |

Offsetting Electricity Costs Only = estimated PV capacity at each school based on current energy consumption.

* These schools may not have the physical capacity to site a PV system of the size needed to offset the cost of the school's consumption. The chart reflects

the PV system sizes for these schools that are consistent with the available space. See "Contextual Data" in the sidebars for the PV

system size that would offset the school's current electricity consumption.

Scenario 2: Offsetting Electricity Costs Only *continued*

| SCHOOL | RECOMMENDED PV CAPACITY (OFFSET ONLY) (kWp) | ESTIMATED PV PRODUCTION TO MATCH ANNUAL COST (kWh) | ANNUAL USAGE OFFSET BY SOLAR | ESTIMATED COST OF "OFFSET ONLY" PV SYSTEM | ESTIMATED REBATE | NET COST |
|-----------------------|--|---|---------------------------------|---|---------------------|-------------|
| Lafayette Elementary | 85 | 115,200 | 75% | \$443,733 | \$50,184 | \$393,550 |
| Laurel Elementary | 93 | 125,100 | 75% | \$481,867 | \$54,496 | \$427,370 |
| *Life Academy | 80 | 108,000 | 42% | \$416,000 | \$47,047 | \$368,953 |
| Lincoln Elementary | 70 | 94,350 | 75% | \$363,422 | \$41,101 | \$322,321 |
| Lockwood Elementary | 130 | 175,920 | 75% | \$677,618 | \$76,635 | \$600,983 |
| Longfellow | 114 | 154,320 | 75% | \$594,418 | \$67,225 | \$527,193 |
| Lowell Middle | 203 | 273,458 | 75% | \$1,053,318 | \$188,162 | \$865,156 |
| Madison Middle | 181 | 244,620 | 75% | \$942,240 | \$106,562 | \$835,678 |
| Manzanita | 184 | 249,000 | 75% | \$959,111 | \$108,470 | \$850,641 |
| Markham Elementary | 96 | 129,600 | 75% | \$499,200 | \$56,457 | \$442,743 |
| Marshall Elementary | 93 | 125,460 | 75% | \$483,253 | \$54,653 | \$428,600 |
| McClymonds High | 337 | 455,449 | 75% | \$1,653,110 | \$313,387 | \$1,339,723 |
| Melrose Elementary | 94 | 127,440 | 75% | \$490,880 | \$55,516 | \$435,364 |
| MLK Jr Elementary | 201 | 271,440 | 75% | \$1,045,547 | \$118,245 | \$927,301 |
| Montclair Elementary | 105 | 142,392 | 75% | \$548,473 | \$62,029 | \$486,444 |
| Montera Middle | 238 | 321,205 | 75% | \$1,237,233 | \$221,016 | \$1,016,217 |
| *New Highland Academy | 150 | 202,500 | 56% | \$780,000 | \$88,213 | \$691,787 |
| *Oakland High | 340 | 459,000 | 27% | \$1,666,000 | \$315,831 | \$1,350,169 |
| *Oakland Tech | 590 | 796,500 | 63% | \$2,714,000 | \$548,060 | \$2,165,940 |

Offsetting Electricity Costs Only = estimated PV capacity at each school based on current energy consumption.

* These schools may not have the physical capacity to site a PV system of the size needed to offset the cost of the school's consumption. The chart reflects

the PV system sizes for these schools that are consistent with the available space. See "Contextual Data" in the sidebars for the PV

system size that would offset the school's current electricity consumption.

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Scenario 2: Offsetting Electricity Costs Only *continued*

| SCHOOL | RECOMMENDED PV CAPACITY (OFFSET ONLY) (kWp) | ESTIMATED PV PRODUCTION TO MATCH ANNUAL COST (kWh) | ANNUAL USAGE OFFSET BY SOLAR | ESTIMATED COST OF "OFFSET ONLY" PV SYSTEM | ESTIMATED REBATE | NET COST |
|--------------------------------|--|---|---------------------------------|--|---------------------|---------------------|
| Parker Elementary | 89 | 120,720 | 75% | \$464,996 | \$52,588 | \$412,407 |
| Piedmont Elementary | 93 | 125,640 | 75% | \$483,947 | \$54,732 | \$429,215 |
| Prescott/Prep Literary Academy | 181 | 244,440 | 75% | \$941,547 | \$106,483 | \$835,063 |
| Roosevelt Middle | 282 | 380,880 | 75% | \$1,382,453 | \$262,078 | \$1,120,376 |
| Rusdale Continuation | 53 | 70,920 | 75% | \$273,173 | \$30,894 | \$242,279 |
| Santa Fe Elementary | 86 | 115,440 | 75% | \$444,658 | \$79,433 | \$365,225 |
| Sequoia Elementary | 88 | 118,680 | 75% | \$457,138 | \$51,700 | \$405,438 |
| Sherman | 59 | 79,980 | 75% | \$308,071 | \$34,841 | \$273,230 |
| *Simmons Middle | 200 | 270,000 | 57% | \$1,040,000 | \$117,618 | \$922,382 |
| *Skyline High | 480 | 648,000 | 54% | \$2,734,000 | \$282,283 | \$2,451,717 |
| Sobrante Park Elementary | 69 | 93,330 | 75% | \$359,493 | \$40,657 | \$318,837 |
| *Special Ed Admin | 210 | 283,500 | 66% | \$1,092,000 | \$123,499 | \$968,501 |
| Thornhill Elementary | 62 | 83,610 | 75% | \$322,053 | \$36,422 | \$285,631 |
| *Tilden Elementary | 90 | 121,500 | 69% | \$468,000 | \$52,928 | \$415,072 |
| Urban Promise Academy | 76 | 102,745 | 75% | \$395,758 | \$44,758 | \$351,000 |
| Warehouse | 231 | 311,880 | 75% | \$1,201,316 | \$135,862 | \$1,065,454 |
| *Westlake Middle | 230 | 310,500 | 74% | \$1,196,000 | \$213,650 | \$982,350 |
| Whittier Elementary | 84 | 113,520 | 75% | \$437,262 | \$49,452 | \$387,810 |
| Total | 11,278 | 15,224,986 | 63% | \$58,150,647 | \$8,161,829 | \$49,988,818 |

Offsetting Electricity Costs Only = estimated PV capacity at each school based on current energy consumption.

* These schools may not have the physical capacity to site a PV system of the size needed to offset the cost of the school's consumption. The chart reflects

the PV system sizes for these schools that are consistent with the available space. See "Contextual Data" in the sidebars for the PV

system size that would offset the school's current electricity consumption.

SECTION TWO

- **PV Capacity and Cost Breakdown
by Individual School**

Key to Presentation of Data

Allendale Elementary

3670 Penniman Avenue

SOLAR AMERICA SHOWCASE REPORT
Oakland Unified School District

Annual Electricity Cost
and Consumption
Cost: \$29,014
Consumption: 172,320 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions: **minimal**

Greenhouse Gases
Avoided Annually:
33 metric tons

Renewable
Generation
129

Data for Scenario 1: Installing
Maximum Capacity

| LOCATION | GROSS AVAILABLE AREA (FT ²) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE (STEP 9) | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|--|---|-----------------------------|---------|--------|-----------------------|---------------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 11,850 | 120 | | 120 | | | | |
| Roof B | 19,040 | 210 | | 210 | | | | |
| Totals | 30,890 | 330 | 0 | 330 | \$1,904,100 | \$264,640 | 445,500 | 259% |
| System size and pricing to meet current electricity demand | | | | 96 | \$593,547 | \$77,544 | 129,240 | 75% |

Data for Scenario 2: Offsetting
Electricity Costs Only

Allendale Elementary

3670 Penniman Avenue



Annual Electricity Cost and Consumption

Cost: \$29,014

Consumption: 172,320 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions: *minimal*

Greenhouse Gases
Avoided Annually:
33 metric tons

Renewable Energy Credits
Generated Annually:
129

| LOCATION | GROSS AVAILABLE AREA (FT ²) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|--|---|-----------------------------|----------|------------|-----------------------|------------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 11,850 | 120 | | 120 | | | | |
| Roof B | 19,040 | 210 | | 210 | | | | |
| Totals | 30,890 | 330 | 0 | 330 | \$1,617,000 | \$194,070 | 445,500 | 259% |
| System size and pricing to meet current electricity demand | | | | 96 | \$497,813 | \$56,300 | 129,240 | 75% |

Ascend Elementary

3709 East 12th Street

**Annual Electricity Cost and Consumption**

Cost: \$63,924

Consumption: 403,840 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?

- Roof obstructions:

significant

- A system size of ~224 kWp would produce ~75% of the school's load.

Greenhouse Gases

Avoided Annually:

45 metric tonsRenewable Energy Credits
Generated Annually:176

| LOCATION | GROSS AVAILABLE AREA (FT^2) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|--|-----------------------------|-----------------------------|----------|------------|-----------------------|-----------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 26,125 | 130 | | 130 | | | | |
| Totals | 26,125 | 130 | 0 | 130 | \$676,000 | \$76,452 | 175,500 | 43% |
| System size and pricing to meet current electricity demand | | | | * | * | * | * | * |

*Estimated PV capacity is not enough to offset current electricity consumption

Bella Vista

1025 East 28th Street

**Annual Electricity Cost and Consumption**

Cost: \$30,124

Consumption: 169,249 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions:
moderate-significant

Greenhouse Gases
Avoided Annually:
32 metric tons

Renewable Energy Credits
Generated Annually:
127

| LOCATION | GROSS AVAILABLE AREA (FT^2) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|--|-----------------------------|-----------------------------|----------|------------|-----------------------|-----------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 19,950 | 150 | | 150 | | | | |
| Totals | 19,950 | 150 | 0 | 150 | \$780,000 | \$88,213 | 202,500 | 120% |
| System size and pricing to meet current electricity demand | | | | 94 | \$488,942 | \$55,296 | 126,937 | 75% |

Bret Harte Middle School

2874 Florida Street



Annual Electricity Cost and Consumption

Cost: \$72,353

Consumption: 471,920 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions: ***minimal-moderate***

Greenhouse Gases

Avoided Annually:

90 metric tons

Renewable Energy Credits

Generated Annually:

354

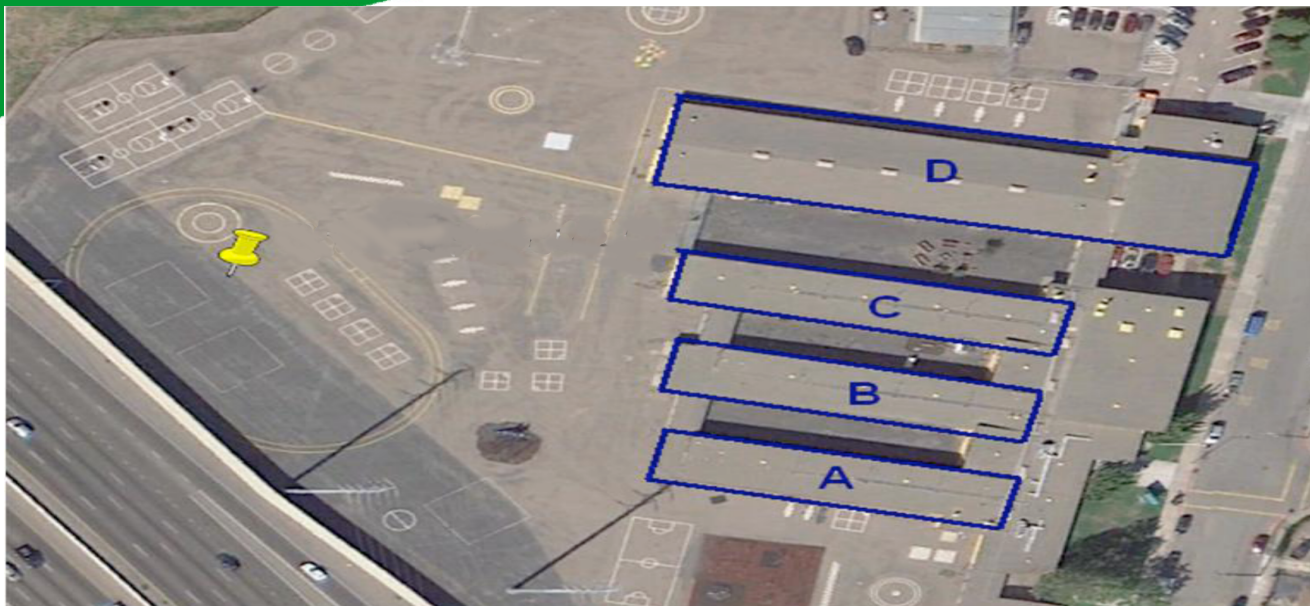
| LOCATION | GROSS AVAILABLE AREA (FT ²) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|--|---|-----------------------------|----------|------------|-----------------------|------------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 12,600 | 130 | | 130 | | | | |
| Roof B | 11,700 | 100 | | 100 | | | | |
| Roof C | 12,000 | 130 | | 130 | | | | |
| Totals | 36,300 | 360 | 0 | 360 | \$1,764,000 | \$334,409 | 486,000 | 103% |
| System size and pricing to meet current electricity demand | | | | 262 | \$1,284,671 | \$243,541 | 353,940 | 75% |

Brookfield Elementary

401 Jones Avenue

SOLAR AMERICA SHOWCASE REPORT

Oakland Unified School District



Annual Electricity Cost and Consumption

Cost: \$39,200

Consumption: 239,372 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions: *minimal*

Greenhouse Gases

Avoided Annually:

46 metric tons

Renewable Energy Credits

Generated Annually:

180

| LOCATION | GROSS AVAILABLE AREA (FT^2) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|--|-----------------------------|-----------------------------|----------|------------|-----------------------|------------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 7,200 | 70 | | 70 | | | | |
| Roof B | 7,600 | 80 | | 80 | | | | |
| Roof C | 7,600 | 80 | | 80 | | | | |
| Roof D | 21,000 | 210 | | 210 | | | | |
| Totals | 43,400 | 440 | 0 | 440 | \$2,156,000 | \$258,759 | 594,000 | 248% |
| System size and pricing to meet current electricity demand | | | | 133 | \$691,519 | \$78,207 | 179,529 | 75% |

Bunche Academy

1240 18th Street



Annual Electricity Cost and Consumption

Cost: \$28,167

Consumption: 162,400 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions: *minimal*

Greenhouse Gases

Avoided Annually:

31 metric tons

Renewable Energy Credits

Generated Annually:

122

| LOCATION | GROSS AVAILABLE AREA (FT^2) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|--|-----------------------------|-----------------------------|----------|------------|-----------------------|------------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 14,308 | 150 | | 150 | | | | |
| Roof B | 7,260 | 70 | | 70 | | | | |
| Totals | 21,568 | 220 | 0 | 220 | \$1,144,000 | \$129,380 | 297,000 | 183% |
| System size and pricing to meet current electricity demand | | | | 90 | \$469,156 | \$53,059 | 121,800 | 75% |

Burbank Middle School

3550 64th Avenue

Oakland Unified School District

**Annual Electricity Cost and Consumption**

Cost: \$19,075

Consumption: 99,000 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions:
clear-minimal

Greenhouse Gases

Avoided Annually:

19 metric tons

Renewable Energy Credits

Generated Annually:

74

| LOCATION | GROSS AVAILABLE AREA (FT ²) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|--|---|-----------------------------|----------|------------|-----------------------|------------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 9,750 | 120 | | 120 | | | | |
| Roof B | 11,900 | 130 | | 130 | | | | |
| Totals | 21,650 | 250 | 0 | 250 | \$1,225,000 | \$147,022 | 337,500 | 341% |
| System size and pricing to meet current electricity demand | | | | 55 | \$286,000 | \$32,345 | 74,250 | 75% |

Carl Munck Elementary

5000 Redwood Road

**Annual Electricity Cost and Consumption**

Cost: \$26,646

Consumption: 146,840 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions:
minimal–moderate

Greenhouse Gases

Avoided Annually:

28 metric tons

Renewable Energy Credits

Generated Annually:

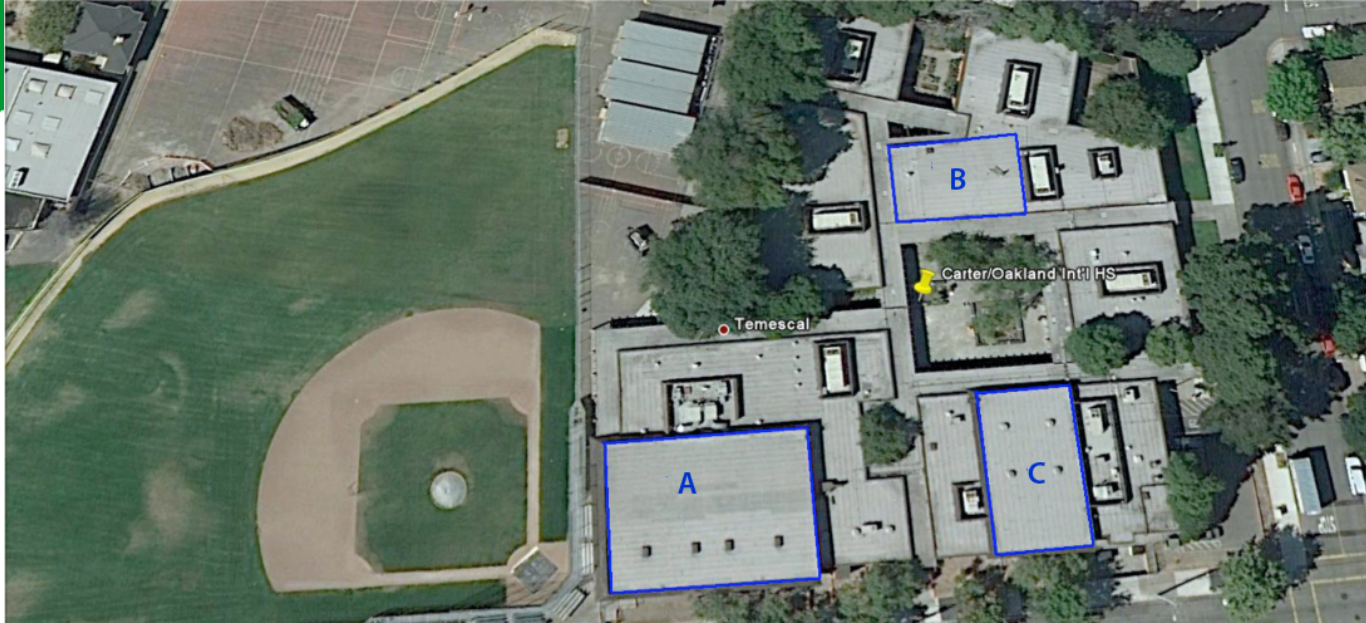
110

| LOCATION | GROSS AVAILABLE AREA (FT^2) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|--|-----------------------------|-----------------------------|----------|------------|-----------------------|------------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 27,500 | 230 | | 230 | | | | |
| Roof B | 5,000 | 50 | | 50 | | | | |
| Totals | 32,500 | 280 | 0 | 280 | \$1,372,000 | \$164,665 | 378,000 | 257% |
| System size and pricing to meet current electricity demand | | | | 82 | \$424,204 | \$47,975 | 110,130 | 75% |

Carter/Oakland International High School

Oakland Unified School District

4521 Webster Street

**Annual Electricity Cost and Consumption**

Cost: \$90,968

Consumption: 599,419 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions:
clear—minimal
- A system size of ~333 kWp would produce ~75% of the school's load.

**Greenhouse Gases
Avoided Annually:
58 metric tons**

**Renewable Energy Credits
Generated Annually:
230**

| LOCATION | GROSS AVAILABLE AREA (FT^2) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|---|-----------------------------|-----------------------------|----------|------------|-----------------------|------------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 7,200 | 90 | | 90 | | | | |
| Roof B | 2,856 | 40 | | 40 | | | | |
| Roof C | 3,600 | 40 | | 40 | | | | |
| Totals | 13,656 | 170 | 0 | 170 | \$884,000 | \$157,915 | 229,500 | 38% |
| <i>System size and pricing to meet current electricity demand</i> | | | | * | * | * | * | * |

*Estimated PV capacity is not enough to offset current electricity consumption

Castlemont High School

8601 MacArthur Boulevard

**Annual Electricity Cost and Consumption**

Cost: \$190,561

Consumption: 1,432,121 kWh

Contextual Data

- What are age & condition of roofs?
- Preliminary roof structural assessment by Interactive Resources (August 2011) concluded that “positively anchored solar (PV) arrays can be supported on the existing structures.” A full report is included in the Solar Master Plan.
- Roof obstructions:
clear—significant

Greenhouse Gases
Avoided Annually:273 metric tonsRenewable Energy Credits
Generated Annually:1,074

<PLEASE SEE NEXT PAGE FOR DETAILS>

| LOCATION | GROSS AVAILABLE AREA (FT^2) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|---|-----------------------------|-----------------------------|------------|------------|-----------------------|------------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 18,060 | 120 | | 120 | | | | |
| Roof B | 21,000 | 140 | | 140 | | | | |
| Roof C | 13,620 | 20 | | 20 | | | | |
| Roof D | 2,450 | 10 | | 10 | | | | |
| Roof E | 8,400 | 70 | | 70 | | | | |
| Roof F | 7,920 | 30 | | 30 | | | | |
| Roof G | 5,124 | 60 | | 60 | | | | |
| Roof H | 7,480 | 100 | | 100 | | | | |
| Parking 1 | 18,700 | 0 | 320 | 320 | | | | |
| Totals | 102,754 | 550 | 320 | 870 | \$4,418,000 | \$808,156 | 1,174,500 | 82% |
| <i>System size and pricing to meet current electricity demand</i> | | | | 796 | \$4,006,000 | \$739,065 | 1,074,091 | 75% |

Cesar Chavez Elementary

2825 International Boulevard

**Annual Electricity Cost and Consumption**

Cost: \$75,893

Consumption: 487,200 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions:
significant
- A system size of ~271 kWp would produce ~75% of the school's load.

Greenhouse Gases

Avoided Annually:

48 metric tons

Renewable Energy Credits

Generated Annually:

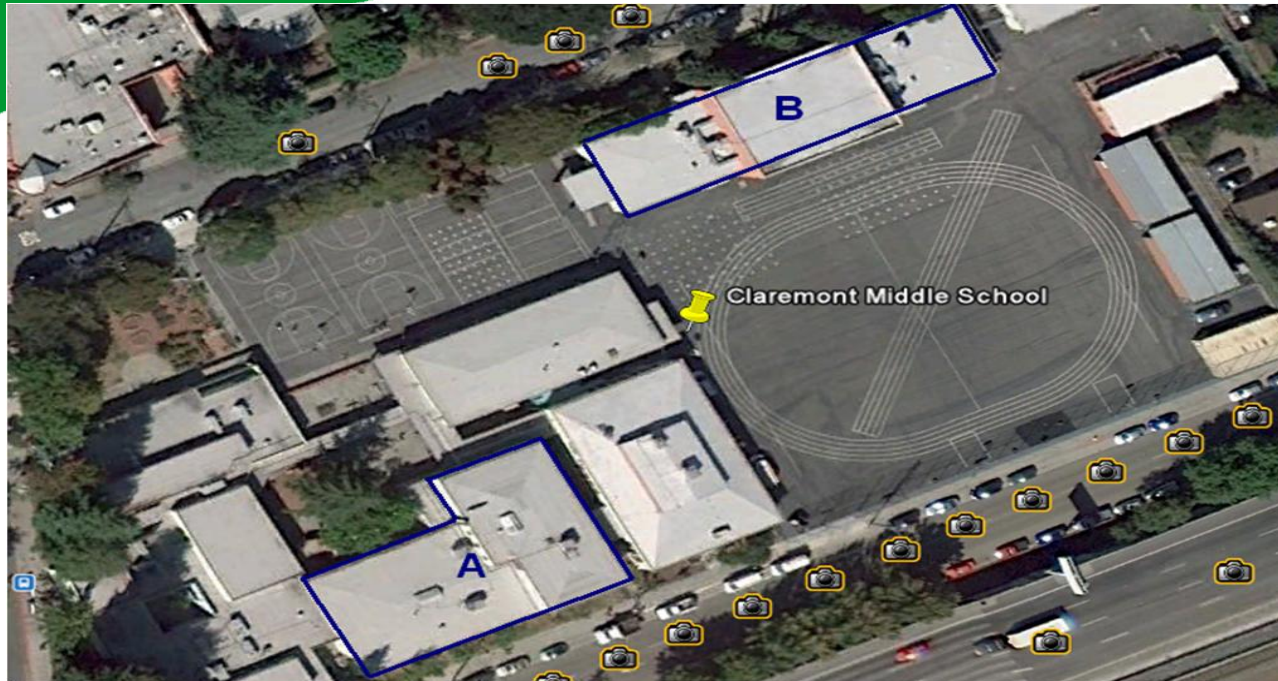
189

| LOCATION | GROSS AVAILABLE AREA (FT ²) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|--|---|-----------------------------|----------|------------|-----------------------|-----------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 17,625 | 90 | | 90 | | | | |
| Roof B | 10,680 | 50 | | 50 | | | | |
| Totals | 28,305 | 140 | 0 | 140 | \$728,000 | \$82,333 | 189,000 | 39% |
| System size and pricing to meet current electricity demand | | | | * | * | * | * | * |

*Estimated PV capacity is not enough to offset current electricity consumption

Claremont Middle School

5750 College Avenue



Annual Electricity Cost and Consumption

Cost: \$47,795

Consumption: 294,960 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions:
moderate-significant
- A system size of ~164 kWp would produce ~75% of the school's load.

Greenhouse Gases
Avoided Annually:
48 metric tons

Renewable Energy Credits
Generated Annually:
189

| LOCATION | GROSS AVAILABLE AREA (FT ²) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|---|---|-----------------------------|----------|------------|-----------------------|------------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 10,000 | 70 | | 70 | | | | |
| Roof B | 8,325 | 70 | | 70 | | | | |
| Totals | 18,325 | 140 | 0 | 140 | \$728,000 | \$130,048 | 189,000 | 64% |
| <i>System size and pricing to meet current electricity demand</i> | | | | * | * | * | * | * |

*Estimated PV capacity is not enough to offset current electricity consumption

Cleveland Elementary

745 Cleveland Street

**Annual Electricity Cost and Consumption**

Cost: \$25,636

Consumption: 161,120 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions: *minimal*

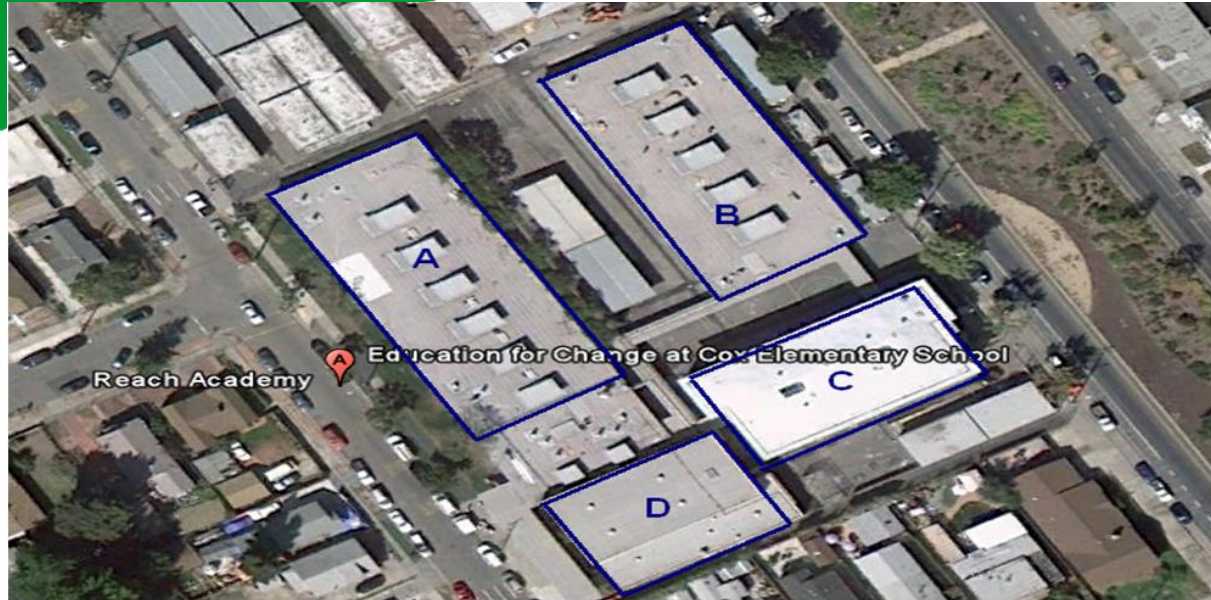
**Greenhouse Gases
Avoided Annually:**
31 metric tons

**Renewable Energy Credits
Generated Annually:**
121

| LOCATION | GROSS AVAILABLE AREA (FT ²) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|--|---|-----------------------------|----------|------------|-----------------------|------------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 10,000 | 100 | | 100 | | | | |
| Roof B | 9,500 | 100 | | 100 | | | | |
| Totals | 19,500 | 200 | 0 | 200 | \$1,040,000 | \$117,618 | 270,000 | 168% |
| System size and pricing to meet current electricity demand | | | | 90 | \$465,458 | \$52,641 | 120,840 | 75% |

Cox Elementary

9860 Sunnyside Street

**Annual Electricity Cost and Consumption**

Cost: \$20,424

Consumption: 116,002 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions: ***minimal-moderate***

Greenhouse Gases

Avoided Annually:

22 metric tons

Renewable Energy Credits

Generated Annually:

87

| LOCATION | GROSS AVAILABLE AREA (FT ²) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|--|---|-----------------------------|----------|------------|-----------------------|------------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 15,200 | 100 | | 100 | | | | |
| Roof B | 13,440 | 90 | | 90 | | | | |
| Roof C | 6,720 | 70 | | 70 | | | | |
| Roof D | 7,000 | 70 | | 70 | | | | |
| Totals | 42,360 | 330 | 0 | 330 | \$1,617,000 | \$194,070 | 445,500 | 384% |
| System size and pricing to meet current electricity demand | | | | 64 | \$335,117 | \$37,900 | 87,002 | 75% |

Crocker Elementary

525 Midcrest Road



Annual Electricity Cost and Consumption

Cost: \$25,471

Consumption: 130,960 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions: *minimal*

Greenhouse Gases
Avoided Annually:
25 metric tons

Renewable Energy Credits
Generated Annually:
98

| LOCATION | GROSS AVAILABLE AREA (FT ²) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|--|---|-----------------------------|----------|------------|-----------------------|------------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 12,750 | 130 | | 130 | | | | |
| Roof B | 5,876 | 60 | | 60 | | | | |
| Totals | 18,626 | 190 | 0 | 190 | \$998,000 | \$111,737 | 256,500 | 196% |
| System size and pricing to meet current electricity demand | | | | 73 | \$378,329 | \$42,787 | 98,220 | 75% |

Dewey Academy

1111 2nd Avenue

**Annual Electricity Cost and Consumption**

Cost: \$36,669

Consumption: 210,600 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions: *clear*

**Greenhouse Gases
Avoided Annually:**
40 metric tons

**Renewable Energy Credits
Generated Annually:**
158

| LOCATION | GROSS AVAILABLE AREA (FT ²) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|--|---|-----------------------------|----------|------------|-----------------------|------------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 8,100 | 100 | | 100 | | | | |
| Roof B | 6,390 | 80 | | 80 | | | | |
| Totals | 14,490 | 180 | 0 | 180 | \$936,000 | \$105,856 | 243,000 | 115% |
| System size and pricing to meet current electricity demand | | | | 117 | \$608,400 | \$68,806 | 157,950 | 75% |

Edna Brewer Middle School

3748 13th Avenue



<PLEASE SEE NEXT PAGE FOR DETAILS>

Annual Electricity Cost and Consumption

Cost: \$65,460

Consumption: 378,560 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions:
minimal-significant

Greenhouse Gases

Avoided Annually:

72 metric tons

Renewable Energy Credits

Generated Annually:

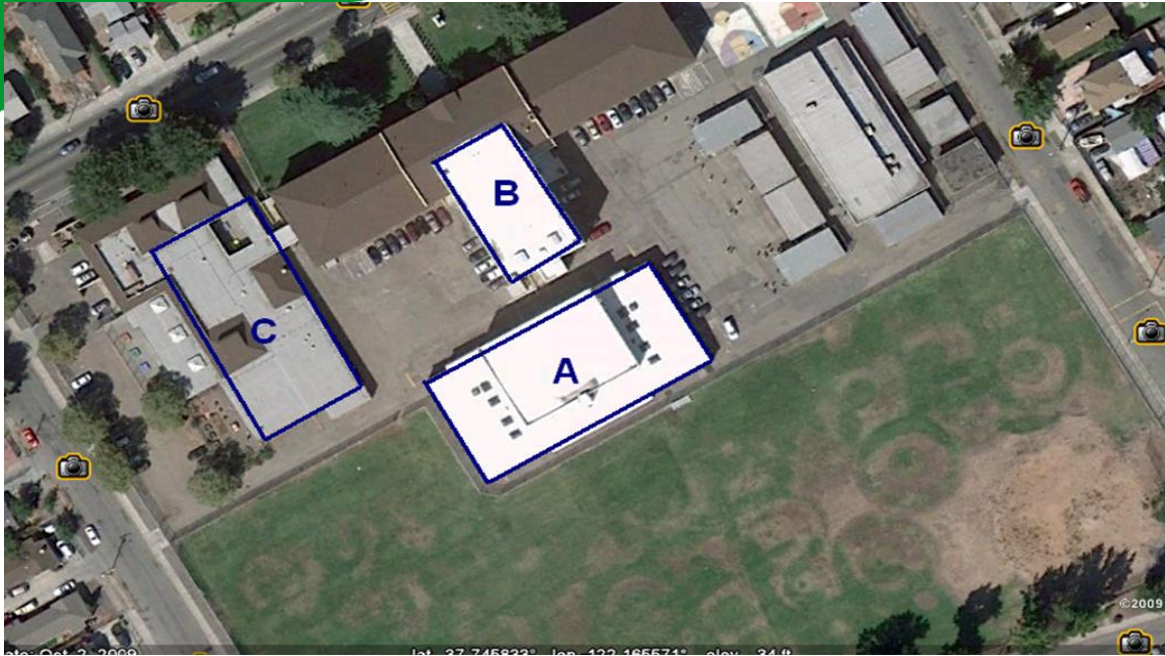
284

| LOCATION | GROSS AVAILABLE AREA (FT^2) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|---|-----------------------------|-----------------------------|----------|------------|-----------------------|------------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 2,720 | 30 | | 30 | | | | |
| Roof B | 3,472 | 40 | | 40 | | | | |
| Roof C | 6,580 | 70 | | 70 | | | | |
| Roof D | 9,295 | 60 | | 60 | | | | |
| Roof E | 14,495 | 150 | | 150 | | | | |
| Totals | 36,562 | 350 | 0 | 350 | \$1,715,000 | \$325,120 | 472,500 | 125% |
| <i>System size and pricing to meet current electricity demand</i> | | | | 210 | \$1,093,618 | \$195,361 | 283,920 | 75% |

Elmhurst Community Preparatory

Oakland Unified School District

1800 98th Avenue

**Annual Electricity Cost and Consumption**

Cost: \$49,974

Consumption: 309,120 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions:
minimal–moderate

**Greenhouse Gases
Avoided Annually:**
59 metric tons

**Renewable Energy Credits
Generated Annually:**
232

| LOCATION | GROSS AVAILABLE AREA (FT^2) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|---|-----------------------------|-----------------------------|----------|------------|-----------------------|------------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 15,725 | 130 | | 130 | | | | |
| Roof B | 6,300 | 60 | | 60 | | | | |
| Roof C | 14,025 | 120 | | 120 | | | | |
| Totals | 36,050 | 310 | 0 | 310 | \$1,519,000 | \$182,308 | 418,500 | 135% |
| <i>System size and pricing to meet current electricity demand</i> | | | | 172 | \$893,013 | \$100,995 | 231,840 | 75% |

Emerson Elementary

385 49th Street

**Annual Electricity Cost and Consumption**

Cost: \$31,031

Consumption: 185,280 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions: **significant**

Greenhouse Gases

Avoided Annually:

35 metric tons

Renewable Energy Credits

Generated Annually:

139

| LOCATION | GROSS AVAILABLE AREA (FT ²) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|--|---|-----------------------------|----------|------------|-----------------------|-----------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 7,800 | 50 | | 50 | | | | |
| Roof B | 13,600 | 90 | | 90 | | | | |
| Totals | 21,400 | 140 | 0 | 140 | \$728,000 | \$82,333 | 189,000 | 102% |
| System size and pricing to meet current electricity demand | | | | 103 | \$535,253 | \$60,534 | 138,960 | 75% |

Esperanza (Stonehurst Campus)

10315 E Street

**Annual Electricity Cost and Consumption**

Cost: \$65,032

Consumption: 376,840 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions:
minimal-moderate
- A system size of ~209 kWp would produce ~75% of the school's load.

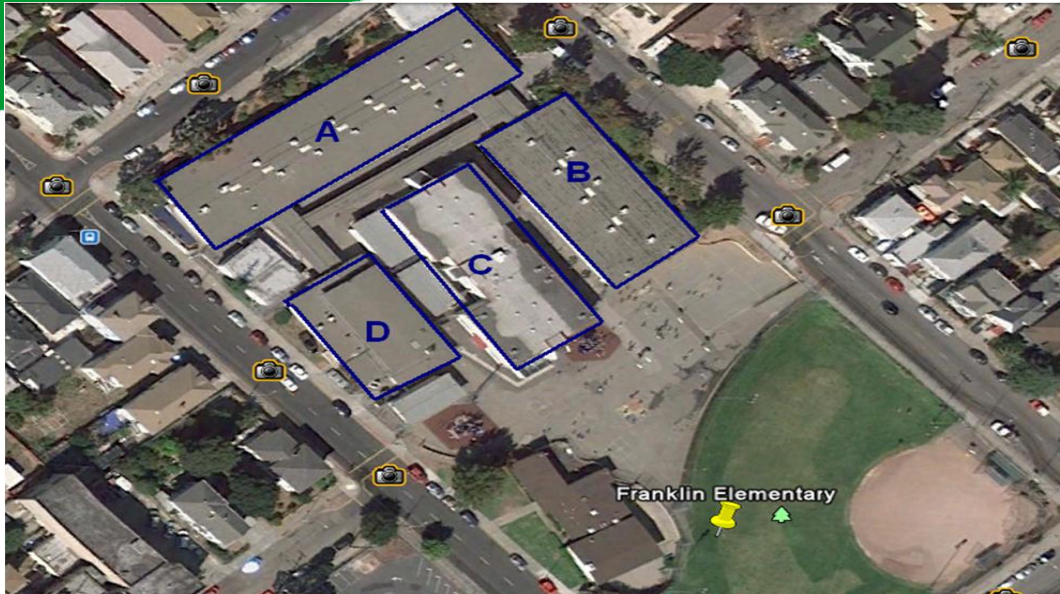
Greenhouse GasesAvoided Annually:
65 metric tonsRenewable Energy Credits
Generated Annually:
257

| LOCATION | GROSS AVAILABLE AREA (FT ²) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|--|---|-----------------------------|----------|------------|-----------------------|------------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 5,525 | 50 | | 50 | | | | |
| Roof B | 8,500 | 90 | | 90 | | | | |
| Roof C | 5,000 | 50 | | 50 | | | | |
| Totals | 19,025 | 190 | 0 | 190 | \$988,000 | \$111,737 | 256,500 | 68% |
| System size and pricing to meet current electricity demand | | | | * | * | * | * | * |

*Estimated PV capacity is not enough to offset current electricity consumption

Franklin Elementary

915 Foothill Boulevard

**Annual Electricity Cost and Consumption**

Cost: \$43,776

Consumption: 253,080 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions:
minimal–moderate

Greenhouse Gases

Avoided Annually:

48 metric tons

Renewable Energy Credits

Generated Annually:

190

| LOCATION | GROSS AVAILABLE AREA (FT^2) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|--|-----------------------------|-----------------------------|----------|------------|-----------------------|------------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 19,500 | 170 | | 170 | | | | |
| Roof B | 11,200 | 100 | | 100 | | | | |
| Roof C | 11,410 | 100 | | 100 | | | | |
| Roof D | 7,000 | 70 | | 70 | | | | |
| Totals | 49,110 | 440 | 0 | 440 | \$2,156,000 | \$258,759 | 594,000 | 235% |
| System size and pricing to meet current electricity demand | | | | 141 | \$731,120 | \$82,685 | 189,810 | 75% |

Fremont High School

4510 Foothill Boulevard

**Annual Electricity Cost and Consumption**

Cost: \$204,444

Consumption: 1,431,888 kWh

Contextual Data

- What are age & condition of roofs?

- Preliminary roof structural assessment by Interactive Resources (September 2011) concluded that “positively anchored solar (PV) arrays can be supported on the existing structures.” A full report is included in the Solar Master Plan.

- Roof obstructions:

clear-moderate

- A system size of ~795 kWp would produce ~ 75% of the school’s load.

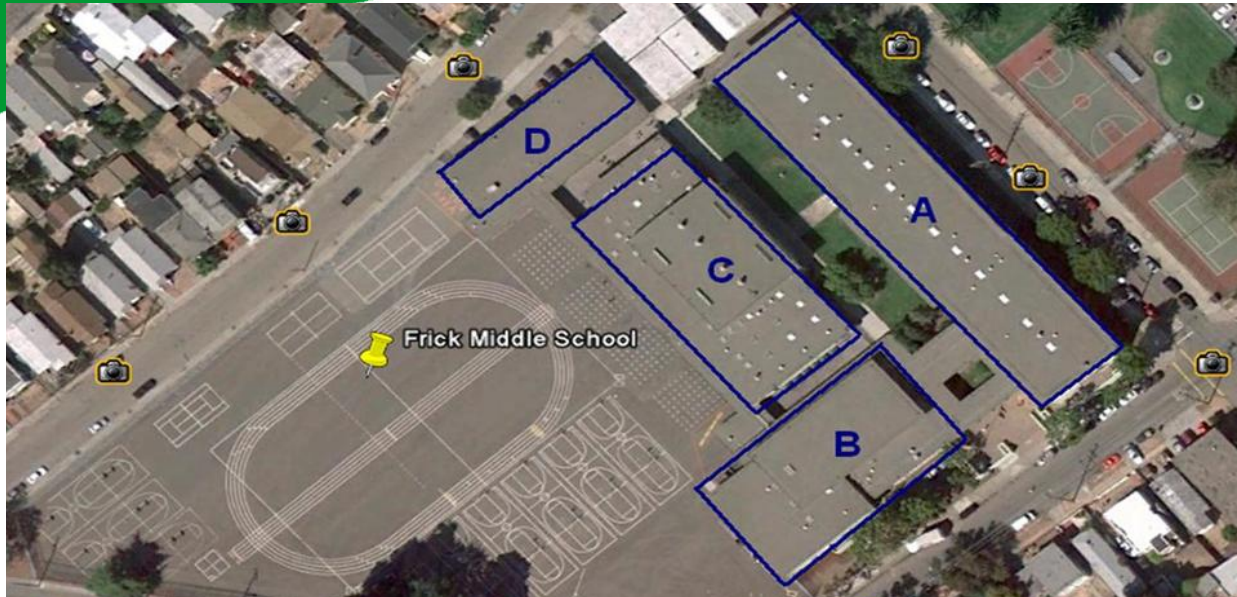
| LOCATION | GROSS AVAILABLE AREA (FT^2) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|---|-----------------------------|-----------------------------|------------|------------|-----------------------|------------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 8,030 | 100 | | 100 | | | | |
| Roof B | 1,012 | 10 | | 10 | | | | |
| Roof C | 1,890 | 20 | | 20 | | | | |
| Parking 1 | 9,025 | | 150 | 150 | | | | |
| Totals | 19,957 | 130 | 150 | 280 | \$1,576,000 | \$260,096 | 378,000 | 26% |
| <i>System size and pricing to meet current electricity demand</i> | | | | * | * | * | * | * |

*Estimated PV capacity is not enough to offset current electricity consumption

Greenhouse Gases**Avoided Annually:****96 metric tons****Renewable Energy Credits****Generated Annually:****378**

Frick Middle School

2845 64th Avenue

**Annual Electricity Cost and Consumption**

Cost: \$56,813

Consumption: 380,720 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions:
clear-significant

Greenhouse Gases
Avoided Annually:
73 metric tons

Renewable Energy Credits
Generated Annually:
286

| LOCATION | GROSS AVAILABLE AREA (FT ²) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|--|---|-----------------------------|----------|------------|-----------------------|------------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 24,850 | 210 | | 210 | | | | |
| Roof B | 18,050 | 150 | | 150 | | | | |
| Roof C | 20,140 | 100 | | 100 | | | | |
| Roof D | 6,020 | 80 | | 80 | | | | |
| Totals | 69,060 | 540 | 0 | 540 | \$2,484,000 | \$317,568 | 729,000 | 191% |
| System size and pricing to meet current electricity demand | | | | 212 | \$1,099,858 | \$124,388 | 285,540 | 75% |

Fruitvale Elementary

3200 Boston Avenue

**Annual Electricity Cost and Consumption**

Cost: \$32,515

Consumption: 201,480 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions:

moderate**Greenhouse Gases**

Avoided Annually:

38 metric tons

Renewable Energy Credits

Generated Annually:

151

| LOCATION | GROSS AVAILABLE AREA (FT ²) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|---|---|-----------------------------|----------|------------|-----------------------|------------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 12,220 | 100 | | 100 | | | | |
| Roof B | 9,500 | 80 | | 80 | | | | |
| Totals | 21,720 | 180 | 0 | 180 | \$936,000 | \$105,856 | 243,000 | 121% |
| <i>System size and pricing to meet current electricity demand</i> | | | | 112 | \$582,053 | \$65,827 | 151,110 | 75% |

Garfield Elementary

1640 22nd Avenue

**Annual Electricity Cost and Consumption**

Cost: \$51,459

Consumption: 324,000 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions:
clear-significant

**Greenhouse Gases
Avoided Annually:**
62 metric tons

**Renewable Energy Credits
Generated Annually:**
243

| LOCATION | GROSS AVAILABLE AREA (FT ²) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|---|---|-----------------------------|----------|------------|-----------------------|------------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 15,189 | 100 | | 100 | | | | |
| Roof B | 15,400 | 100 | | 100 | | | | |
| Roof C | 9,040 | 120 | | 120 | | | | |
| Totals | 39,629 | 320 | 0 | 320 | \$1,568,000 | \$188,189 | 432,000 | 133% |
| <i>System size and pricing to meet current electricity demand</i> | | | | 180 | \$936,000 | \$105,856 | 243,000 | 75% |

Glenview Elementary

4215 La Cresta Avenue

**Annual Electricity Cost and Consumption**

Cost: \$21,938

Consumption: 128,040 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions:
moderate

**Greenhouse Gases
Avoided Annually:**
24 metric tons

**Renewable Energy Credits
Generated Annually:**
96

| LOCATION | GROSS AVAILABLE AREA (FT^2) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|---|-----------------------------|-----------------------------|----------|------------|-----------------------|-----------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 14,000 | 120 | | 120 | | | | |
| Totals | 14,000 | 120 | 0 | 120 | \$624,000 | \$70,571 | 162,000 | 127% |
| <i>System size and pricing to meet current electricity demand</i> | | | | 71 | \$369,893 | \$41,833 | 96,030 | 75% |

Grass Valley Elementary

4720 Dunkirk Avenue

**Annual Electricity Cost and Consumption**

Cost: \$19,708

Consumption: 115,240 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions: **significant**

Greenhouse Gases

Avoided Annually:

22 metric tons

Renewable Energy Credits

Generated Annually:

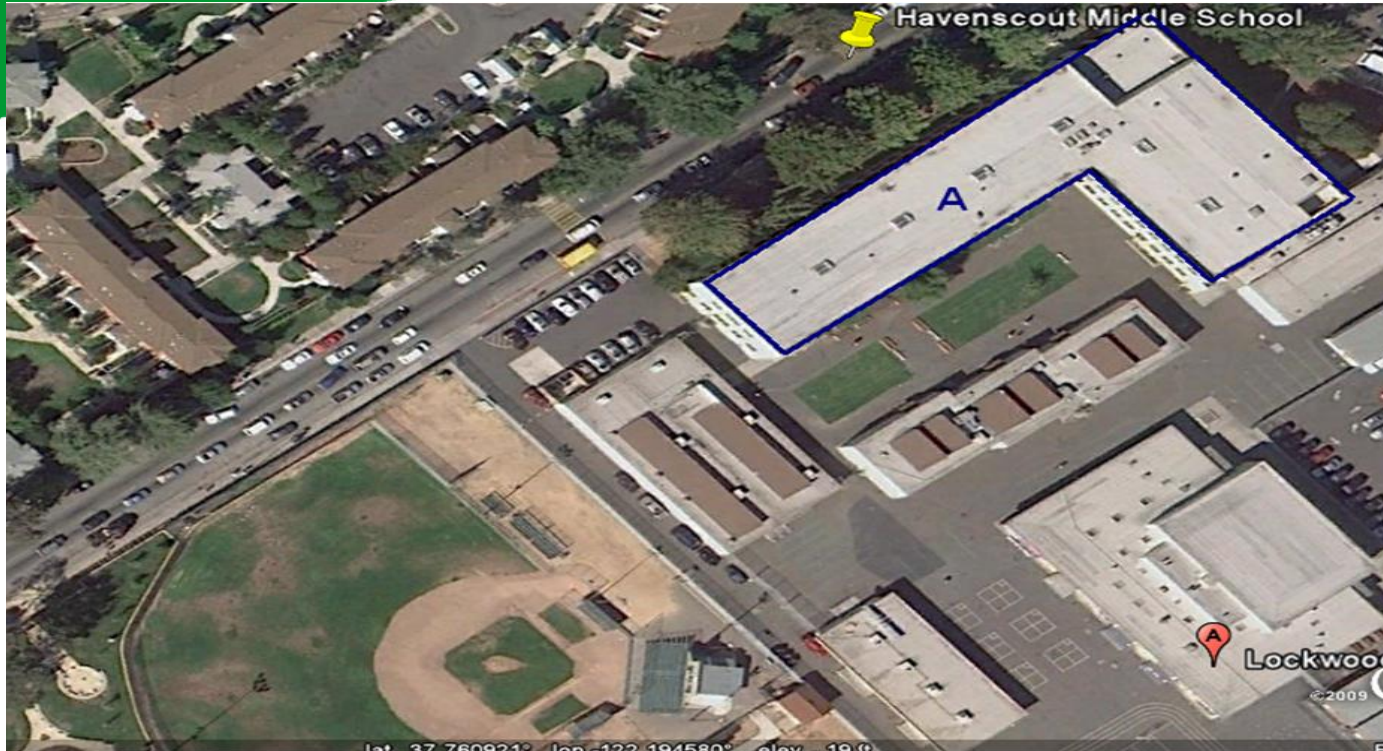
86

| LOCATION | GROSS AVAILABLE AREA (FT ²) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|--|---|-----------------------------|----------|------------|-----------------------|-----------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 22,000 | 140 | | 140 | | | | |
| Totals | 22,000 | 140 | 0 | 140 | \$728,000 | \$82,333 | 189,000 | 164% |
| System size and pricing to meet current electricity demand | | | | 64 | \$332,916 | \$37,651 | 86,430 | 75% |

Havenscourt Middle School

Oakland Unified School District

1390 66th Avenue

**Annual Electricity Cost and Consumption**

Cost: \$75,659

Consumption: 474,720 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions:
significant
- A system size of ~264 kWp would produce ~75% of the school's load.

Greenhouse Gases

Avoided Annually:

51 metric tons

Renewable Energy Credits

Generated Annually:

203

| LOCATION | GROSS AVAILABLE AREA (FT^2) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|--|-----------------------------|-----------------------------|----------|------------|-----------------------|------------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 22,300 | 150 | | 150 | | | | |
| Totals | 22,300 | 150 | 0 | 150 | \$780,000 | \$139,337 | 202,500 | 43% |
| System size and pricing to meet current electricity demand | | | | * | * | * | * | * |

*Estimated PV capacity is not enough to offset current electricity consumption

Hillcrest Elementary

30 Marguerite Drive

**Annual Electricity Cost and Consumption**

Cost: \$16,582

Consumption: 100,000 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions: *clear*

**Greenhouse Gases
Avoided Annually:**
19 metric tons

**Renewable Energy Credits
Generated Annually:**
75

| LOCATION | GROSS AVAILABLE AREA (FT^2) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|--|-----------------------------|-----------------------------|----------|------------|-----------------------|------------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 4,900 | 60 | | 60 | | | | |
| Roof B | 7,000 | 90 | | 90 | | | | |
| Roof C | 3,600 | 50 | | 50 | | | | |
| Totals | 15,500 | 200 | 0 | 200 | \$1,040,000 | \$117,618 | 270,000 | 270% |
| System size and pricing to meet current electricity demand | | | | 56 | \$288,889 | \$32,672 | 75,000 | 75% |

Hoover Elementary

890 Brockhurst Street

**Annual Electricity Cost and Consumption**

Cost: \$28,863

Consumption: 172,200 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions: *clear*
- A system size of ~96 kWp would produce ~75% of the school's load.

**Greenhouse Gases
Avoided Annually:**
31 metric tons

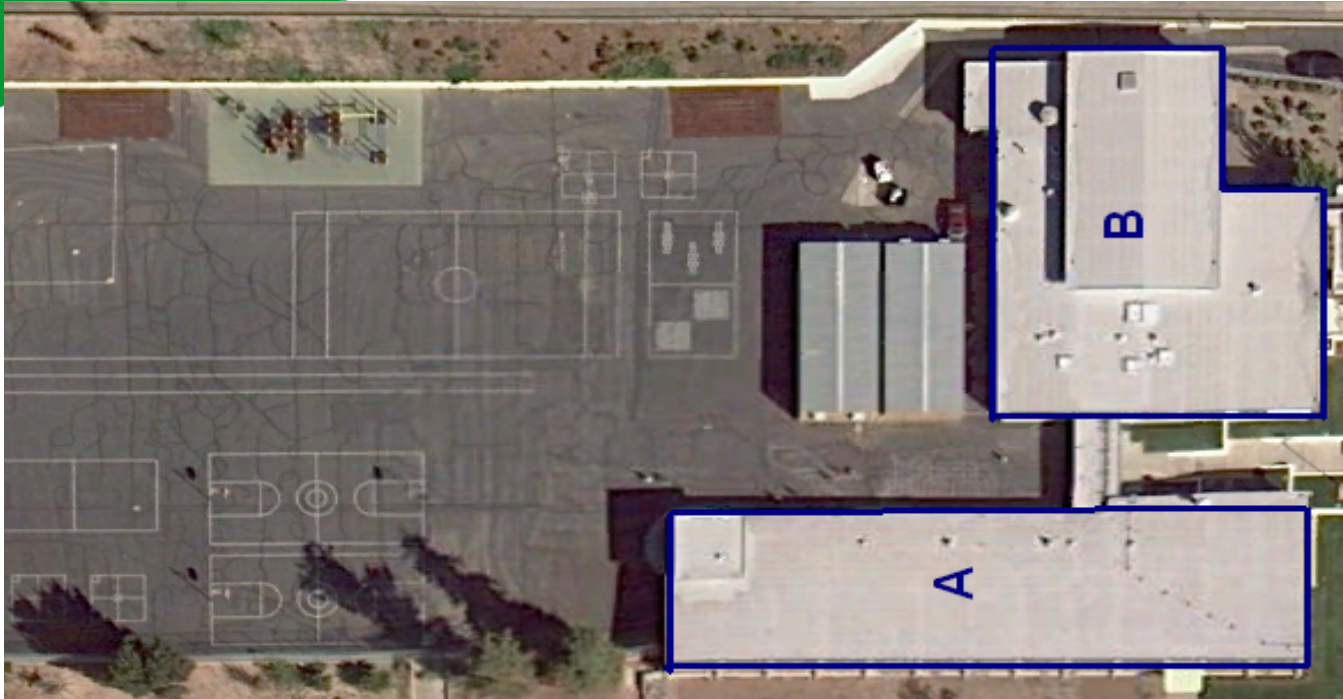
**Renewable Energy Credits
Generated Annually:**
122

| LOCATION | GROSS AVAILABLE AREA (FT ²) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|---|---|-----------------------------|----------|-----------|-----------------------|-----------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 7,500 | 90 | | 90 | | | | |
| Totals | 7,500 | 90 | 0 | 90 | \$468,000 | \$52,928 | 121,500 | 71% |
| <i>System size and pricing to meet current electricity demand</i> | | | | * | * | * | * | * |

*Estimated PV capacity is not enough to offset current electricity consumption

Horace Mann Elementary

5222 Ygnacio Avenue

**Annual Electricity Cost and Consumption**

Cost: \$32,860

Consumption: 199,200 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions:

moderate**Greenhouse Gases****Avoided Annually:****38 metric tons****Renewable Energy Credits****Generated Annually:****149**

| LOCATION | GROSS AVAILABLE AREA (FT ²) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|---|---|-----------------------------|----------|------------|-----------------------|------------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 10,000 | 90 | | 90 | | | | |
| Roof B | 10,500 | 90 | | 90 | | | | |
| Totals | 20,500 | 180 | 0 | 180 | \$936,000 | \$105,856 | 243,000 | 122% |
| <i>System size and pricing to meet current electricity demand</i> | | | | 111 | \$575,467 | \$65,082 | 149,400 | 75% |

Howard Elementary

8755 Fontaine Street

**Annual Electricity Cost and Consumption**

Cost: \$25,845

Consumption: 142,240 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions:
clear-minimal

Greenhouse Gases

Avoided Annually:

27 metric tons

Renewable Energy Credits

Generated Annually:

107

| LOCATION | GROSS AVAILABLE AREA (FT ²) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|--|---|-----------------------------|----------|------------|-----------------------|------------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 14,820 | 190 | | 190 | | | | |
| Roof B | 14,060 | 180 | | 180 | | | | |
| Roof C | 13,320 | 140 | | 140 | | | | |
| Totals | 42,200 | 510 | 0 | 510 | \$2,346,000 | \$299,926 | 688,500 | 484% |
| System size and pricing to meet current electricity demand | | | | 79 | \$410,916 | \$46,472 | 106,680 | 75% |

Jefferson Elementary

2035 40th Avenue

**Annual Electricity Cost and Consumption**

Cost: \$55,817

Consumption: 326,720 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions: ***moderate***

Greenhouse Gases

Avoided Annually:

62 metric tons

Renewable Energy Credits

Generated Annually:

245

| LOCATION | GROSS AVAILABLE AREA (FT^2) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|--|-----------------------------|-----------------------------|----------|------------|-----------------------|------------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 10,880 | 90 | | 90 | | | | |
| Roof B | 12,980 | 110 | | 110 | | | | |
| Totals | 23,860 | 200 | 0 | 200 | \$1,040,000 | \$117,618 | 270,000 | 83% |
| System size and pricing to meet current electricity demand | | | | 182 | \$943,858 | \$106,745 | 245,040 | 75% |

Joaquin Miller Elementary

5525 Ascot Drive

**Annual Electricity Cost and Consumption**

Cost: \$24,368

Consumption: 143,680 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions: **significant**

**Greenhouse Gases
Avoided Annually:**
27 metric tons

**Renewable Energy Credits
Generated Annually:**
108

| LOCATION | GROSS AVAILABLE AREA (FT ²) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|--|---|-----------------------------|----------|------------|-----------------------|-----------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 21,500 | 150 | | 150 | | | | |
| Totals | 21,500 | 150 | 0 | 150 | \$780,000 | \$88,213 | 202,500 | 141% |
| System size and pricing to meet current electricity demand | | | | 80 | \$415,076 | \$46,943 | 107,760 | 75% |

Kaiser Elementary

5 South Hill Court

**Annual Electricity Cost and Consumption**

Cost: \$13,262

Consumption: 77,200 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions:

significant**Greenhouse Gases**

Avoided Annually:

15 metric tons

Renewable Energy Credits

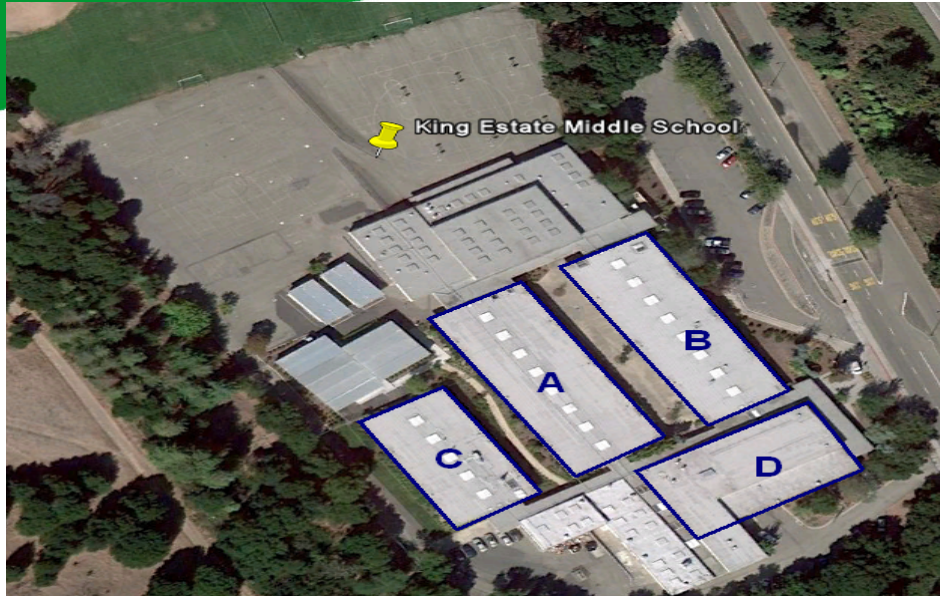
Generated Annually:

58

| LOCATION | GROSS AVAILABLE AREA (FT^2) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|--|-----------------------------|-----------------------------|----------|------------|-----------------------|-----------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 15,990 | 100 | | 100 | | | | |
| Totals | 15,990 | 100 | 0 | 100 | \$520,000 | \$58,809 | 135,000 | 175% |
| System size and pricing to meet current electricity demand | | | | 43 | \$223,022 | \$25,223 | 57,900 | 75% |

King Estate Middle School

8251 Fontaine Street

**Annual Electricity Cost and Consumption**

Cost: \$47,415

Consumption: 313,200 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions:
moderate–significant

Greenhouse Gases

Avoided Annually:

60 metric tons

Renewable Energy Credits

Generated Annually:

235

| LOCATION | GROSS AVAILABLE AREA (FT^2) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|--|-----------------------------|-----------------------------|----------|------------|-----------------------|------------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 16,400 | 110 | | 110 | | | | |
| Roof B | 16,400 | 110 | | 110 | | | | |
| Roof C | 10,000 | 70 | | 70 | | | | |
| Roof D | 12,325 | 120 | | 120 | | | | |
| Totals | 55,125 | 410 | 0 | 410 | \$2,009,000 | \$380,855 | 553,500 | 177% |
| System size and pricing to meet current electricity demand | | | | 174 | \$904,800 | \$161,631 | 234,900 | 75% |

Lafayette Elementary

1700 Market Street

**Annual Electricity Cost and Consumption**

Cost: \$25,802

Consumption: 153,600 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions: **significant**

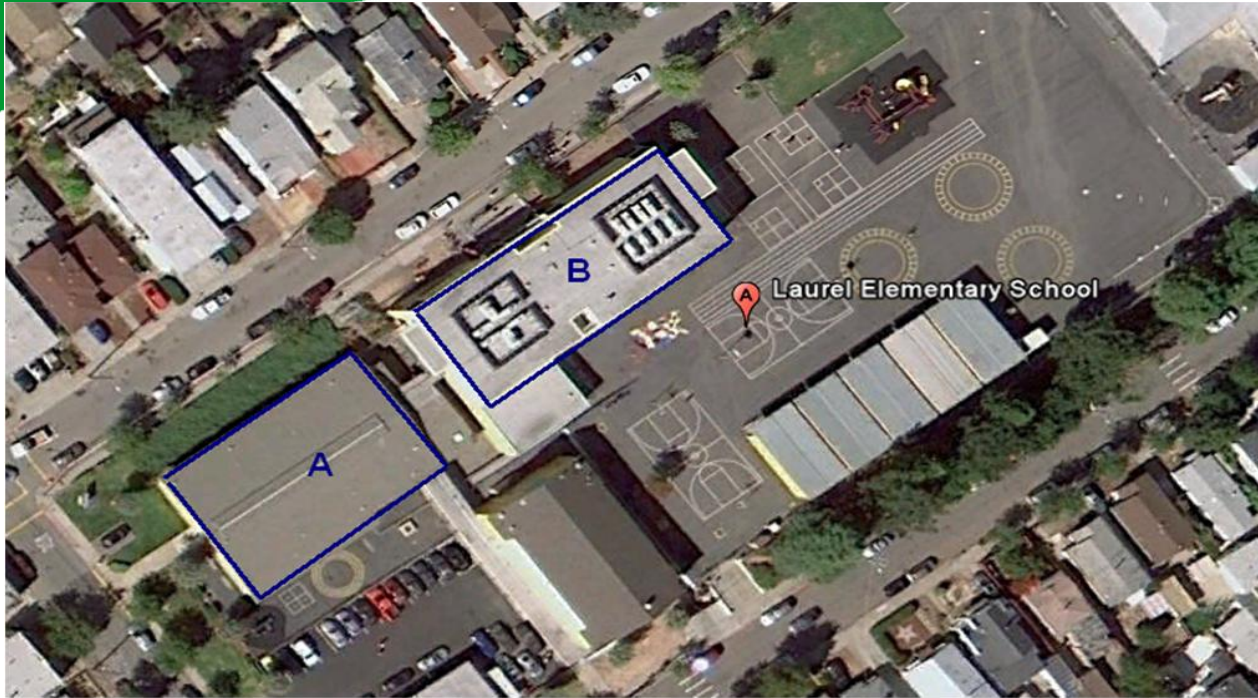
**Greenhouse Gases
Avoided Annually:**
29 metric tons

**Renewable Energy Credits
Generated Annually:**
115

| LOCATION | GROSS AVAILABLE AREA (FT^2) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|---|-----------------------------|-----------------------------|----------|------------|-----------------------|------------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 30,000 | 200 | | 200 | | | | |
| Totals | 30,000 | 200 | 0 | 200 | \$1,040,000 | \$117,618 | 270,000 | 176% |
| <i>System size and pricing to meet current electricity demand</i> | | | | 85 | \$443,733 | \$50,184 | 115,200 | 75% |

Laurel Elementary

3750 Brown Avenue

**Annual Electricity Cost and Consumption**

Cost: \$27,853

Consumption: 166,800 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions:
moderate–significant

Greenhouse Gases

Avoided Annually:

32 metric tons

Renewable Energy Credits

Generated Annually:

125

| LOCATION | GROSS AVAILABLE AREA (FT^2) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|--|-----------------------------|-----------------------------|----------|------------|-----------------------|-----------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 9,200 | 90 | | 90 | | | | |
| Roof B | 8,520 | 40 | | 40 | | | | |
| Totals | 17,720 | 130 | 0 | 130 | \$676,000 | \$76,452 | 175,500 | 105% |
| System size and pricing to meet current electricity demand | | | | 93 | \$481,867 | \$54,496 | 125,100 | 75% |

Life Academy High School

2111 International Boulevard

**Annual Electricity Cost and Consumption**

Cost: \$42,035

Consumption: 256,320 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions:
significant
- A system size of ~142 kWp would produce ~75% of the school's load.

Greenhouse GasesAvoided Annually:
27 metric tonsRenewable Energy Credits
Generated Annually:
108

| LOCATION | GROSS AVAILABLE AREA (FT ²) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|--|---|-----------------------------|----------|-----------|-----------------------|-----------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 11,890 | 60 | | 60 | | | | |
| Roof B | 3,800 | 20 | | 20 | | | | |
| Totals | 15,690 | 80 | 0 | 80 | \$416,000 | \$47,047 | 108,000 | 42% |
| System size and pricing to meet current electricity demand | | | | * | * | * | * | * |

*Estimated PV capacity is not enough to offset current electricity consumption

Lincoln Elementary

200 10th Street

**Annual Electricity Cost and Consumption**

Cost: \$21,141

Consumption: 125,800 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions:
clear-moderate

Greenhouse Gases
Avoided Annually:
24 metric tons

Renewable Energy Credits
Generated Annually:
94

| LOCATION | GROSS AVAILABLE AREA (FT^2) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|--|-----------------------------|-----------------------------|----------|------------|-----------------------|------------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 13,320 | 170 | | 170 | | | | |
| Roof B | 8,750 | 70 | | 70 | | | | |
| Totals | 22,070 | 240 | 0 | 240 | \$1,248,000 | \$141,142 | 324,000 | 258% |
| System size and pricing to meet current electricity demand | | | | 70 | \$363,422 | \$41,101 | 94,350 | 75% |

Lockwood Elementary

6701 International Boulevard

**Annual Electricity Cost and Consumption**

Cost: \$45,340

Consumption: 234,560 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions: **significant**

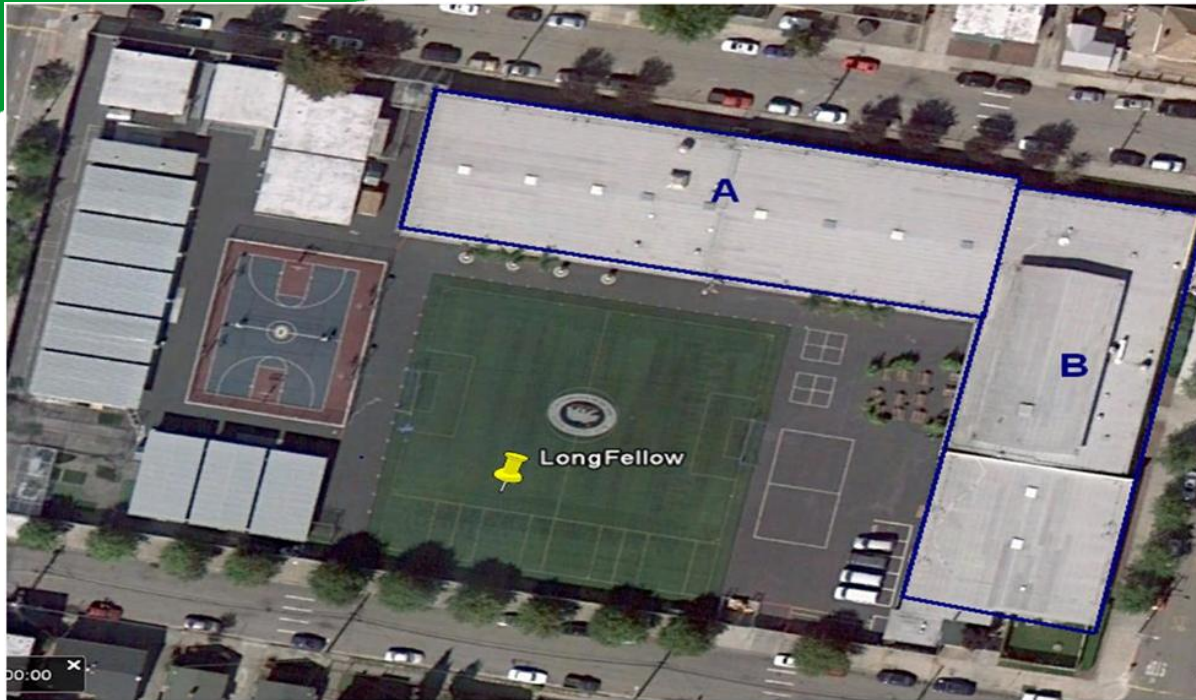
**Greenhouse Gases
Avoided Annually:**
45 metric tons

**Renewable Energy Credits
Generated Annually:**
176

| LOCATION | GROSS AVAILABLE AREA (FT ²) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|---|---|-----------------------------|------------|------------|-----------------------|------------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 8,400 | 40 | | 40 | | | | |
| Roof B | 11,484 | 80 | | 80 | | | | |
| Roof C | 7,600 | 40 | | 40 | | | | |
| Roof D | 9,500 | 50 | | 50 | | | | |
| Parking | 13,650 | | 230 | 230 | | | | |
| Totals | 50,634 | 210 | 230 | 440 | \$2,472,000 | \$258,759 | 594,000 | 253% |
| <i>System size and pricing to meet current electricity demand</i> | | | | 130 | \$677,618 | \$76,635 | 175,920 | 75% |

Longfellow Elementary

3877 Lusk Street

**Annual Electricity Cost and Consumption**

Cost: \$32,634

Consumption: 205,760 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions: **significant**

Greenhouse Gases

Avoided Annually:

39 metric tons

Renewable Energy Credits

Generated Annually:

154

| LOCATION | GROSS AVAILABLE AREA (FT^2) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|--|-----------------------------|-----------------------------|----------|------------|-----------------------|------------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 18,375 | 160 | | 160 | | | | |
| Roof B | 16,498 | 110 | | 110 | | | | |
| Totals | 34,873 | 270 | 0 | 270 | \$1,323,000 | \$158,784 | 364,500 | 177% |
| System size and pricing to meet current electricity demand | | | | 114 | \$594,418 | \$67,225 | 154,320 | 75% |

Lowell Middle School

1330 Filbert Street

**Annual Electricity Cost and Consumption**

Cost: \$54,151

Consumption: 364,610 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions: **significant**

Greenhouse Gases

Avoided Annually:

69 metric tons

Renewable Energy Credits

Generated Annually:

273

| LOCATION | GROSS AVAILABLE AREA (FT^2) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|--|-----------------------------|-----------------------------|----------|------------|-----------------------|------------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 10,400 | 70 | | 70 | | | | |
| Roof B | 10,400 | 70 | | 70 | | | | |
| Roof C | 26,500 | 140 | | 140 | | | | |
| Roof D | 6,525 | 30 | | 30 | | | | |
| Totals | 53,825 | 310 | 0 | 310 | \$1,519,000 | \$287,963 | 418,500 | 115% |
| System size and pricing to meet current electricity demand | | | | 203 | \$1,053,318 | \$188,162 | 273,458 | 75% |

Madison Middle School

400 Capistrano Drive



Annual Electricity Cost and Consumption

Cost: \$50,308

Consumption: 326,160 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions: **significant**

Greenhouse Gases

Avoided Annually:

62 metric tons

Renewable Energy Credits

Generated Annually:

245

| LOCATION | GROSS AVAILABLE AREA (FT^2) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|--|-----------------------------|-----------------------------|----------|------------|-----------------------|------------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 51,800 | 350 | | 350 | | | | |
| Roof B | 14,875 | 80 | | 80 | | | | |
| Roof C | 7,770 | 50 | | 50 | | | | |
| Totals | 74,445 | 480 | 0 | 480 | \$2,352,000 | \$282,283 | 648,000 | 199% |
| System size and pricing to meet current electricity demand | | | | 181 | \$942,240 | \$106,562 | 244,620 | 75% |

Manzanita Community School/Seed School

Oakland Unified School District

2409 East 27th Street

**Annual Electricity Cost and Consumption**

Cost: \$51,893

Consumption: 332,000 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions: **significant**

Greenhouse Gases

Avoided Annually:

63 metric tons

Renewable Energy Credits

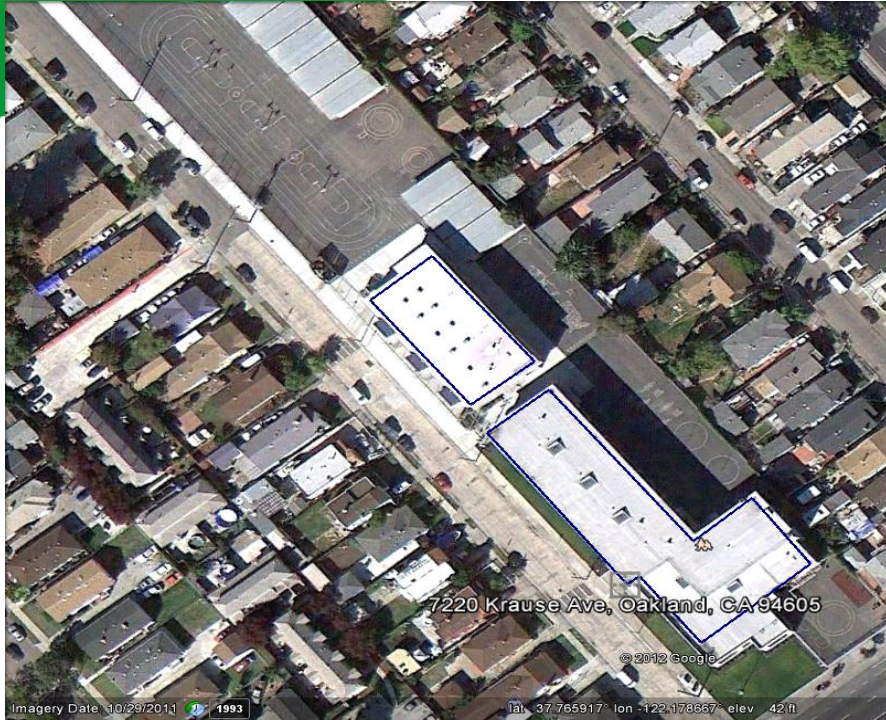
Generated Annually:

249

| LOCATION | GROSS AVAILABLE AREA (FT^2) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|--|-----------------------------|-----------------------------|----------|------------|-----------------------|------------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 19,000 | 130 | | 130 | | | | |
| Roof B | 18,270 | 90 | | 90 | | | | |
| Roof C | 11,625 | 80 | | 80 | | | | |
| Totals | 48,895 | 300 | 0 | 300 | \$1,470,000 | \$176,427 | 405,000 | 122% |
| System size and pricing to meet current electricity demand | | | | 184 | \$959,111 | \$108,470 | 249,000 | 75% |

Markham Elementary School

7220 Krause Avenue

**Annual Electricity Cost and Consumption**

Cost: \$30,967

Consumption: 172,800 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions:

moderate**Greenhouse Gases**

Avoided Annually:

33 metric tons

Renewable Energy Credits

Generated Annually:

130

| LOCATION | GROSS AVAILABLE AREA (FT^2) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|--|-----------------------------|-----------------------------|---------|------------|-----------------------|------------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 6,840 | 60 | | 60 | | | | |
| Roof B | 17,570 | 150 | | 150 | | | | |
| Totals | 24,410 | 210 | | 210 | \$1,092,000 | \$123,499 | 283,500 | 164% |
| System size and pricing to meet current electricity demand | | | | 96 | \$499,200 | \$56,457 | 129,600 | 75% |

Marshall Elementary

3400 Malcolm Avenue

**Annual Electricity Cost and Consumption**

Cost: \$28,853

Consumption: 167,280 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions: **significant**

Greenhouse Gases

Avoided Annually:

32 metric tons

Renewable Energy Credits

Generated Annually:

125

| LOCATION | GROSS AVAILABLE AREA (FT^2) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|---|-----------------------------|-----------------------------|----------|------------|-----------------------|-----------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 9,200 | 60 | | 60 | | | | |
| Roof B | 8,520 | 60 | | 60 | | | | |
| Totals | 17,720 | 120 | 0 | 120 | \$624,000 | \$70,571 | 162,000 | 97% |
| <i>System size and pricing to meet current electricity demand</i> | | | | 93 | \$483,253 | \$54,653 | 125,460 | 75% |

McClymonds High School

2607 Myrtle Street



<PLEASE SEE NEXT PAGE FOR DETAILS>

Annual Electricity Cost and Consumption

Cost: \$90,666

Consumption: 607,265 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions:
clear-significant

Greenhouse Gases

Avoided Annually:

116 metric tons

Renewable Energy Credits

Generated Annually:

455

| LOCATION | GROSS AVAILABLE AREA (FT^2) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|---|-----------------------------|-----------------------------|------------|------------|-----------------------|------------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 6,900 | 80 | | 80 | | | | |
| Roof B | 9,200 | 80 | | 80 | | | | |
| Roof C | 3,002 | 20 | | 20 | | | | |
| Roof D | 13,600 | 140 | | 140 | | | | |
| Roof E | 3,500 | 20 | | 20 | | | | |
| Roof F | 4,800 | 40 | | 40 | | | | |
| Parking | 6,475 | | 110 | 110 | | | | |
| Totals | 47,477 | 380 | 110 | 490 | \$2,522,000 | \$455,168 | 661,500 | 109% |
| <i>System size and pricing to meet current electricity demand</i> | | | | 337 | \$1,653,110 | \$313,387 | 455,449 | 75% |

Melrose Elementary

314 East 10th Street



<PLEASE SEE NEXT PAGE FOR DETAILS>

Annual Electricity Cost and Consumption

Cost: \$29,137

Consumption: 169,920 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions:
minimal-significant

Greenhouse Gases

Avoided Annually:

32 metric tons

Renewable Energy Credits

Generated Annually:

127

| LOCATION | GROSS AVAILABLE AREA (FT^2) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|---|-----------------------------|-----------------------------|----------|------------|-----------------------|-----------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 5,564 | 30 | | 30 | | | | |
| Roof B | 8,250 | 100 | | 100 | | | | |
| Roof C | 1,026 | 10 | | 10 | | | | |
| Roof D | 1,955 | 20 | | 20 | | | | |
| Totals | 16,795 | 160 | 0 | 160 | \$832,000 | \$94,094 | 216,000 | 127% |
| <i>System size and pricing to meet current electricity demand</i> | | | | 94 | \$490,880 | \$55,516 | 127,440 | 75% |

MLK Jr. Elementary

10th & Filbert Streets



<PLEASE SEE NEXT PAGE FOR DETAILS>

Annual Electricity Cost and Consumption

Cost: \$60,963

Consumption: 361,920 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions: *minimal*

**Greenhouse Gases
Avoided Annually:**
69 metric tons**Renewable Energy Credits
Generated Annually:**
271

| LOCATION | GROSS AVAILABLE AREA (FT^2) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|---|-----------------------------|-----------------------------|----------|------------|-----------------------|------------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 12,432 | 130 | | 130 | | | | |
| Roof B | 12,432 | 130 | | 130 | | | | |
| Roof C | 6,705 | 70 | | 70 | | | | |
| Roof D | 4,500 | 50 | | 50 | | | | |
| Roof E | 10,000 | 100 | | 100 | | | | |
| Totals | 46,068 | 480 | 0 | 480 | \$2,352,000 | \$282,283 | 648,000 | 179% |
| <i>System size and pricing to meet current electricity demand</i> | | | | 201 | \$1,045,547 | \$118,245 | 271,440 | 75% |

Montclair Elementary

1757 Mountain Boulevard



Annual Electricity Cost and Consumption

Cost: \$34,667

Consumption: 189,856 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions: *minimal-significant*

Greenhouse Gases

Avoided Annually:

36 metric tons

Renewable Energy Credits

142

| LOCATION | GROSS AVAILABLE AREA (FT^2) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|--|-----------------------------|-----------------------------|----------|------------|-----------------------|-----------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 20,000 | 170 | | 170 | | | | |
| Totals | 20,000 | 170 | 0 | 170 | \$884,000 | \$99,975 | 229,500 | 121% |
| System size and pricing to meet current electricity demand | | | | 105 | \$548,473 | \$62,029 | 142,392 | 75% |

Montera Middle School

5555 Ascot Drive

**Annual Electricity Cost and Consumption**

Cost: \$67,556

Consumption: 428,273 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions: **significant**

Greenhouse Gases

Avoided Annually:

82 metric tons

Renewable Energy Credits

Generated Annually:

321

| LOCATION | GROSS AVAILABLE AREA (FT ²) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|--|---|-----------------------------|----------|------------|-----------------------|------------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 11,200 | 70 | | 70 | | | | |
| Roof B | 25,500 | 150 | | 150 | | | | |
| Roof C | 9,600 | 70 | | 70 | | | | |
| Totals | 46,300 | 290 | 0 | 290 | \$1,421,000 | \$269,385 | 391,500 | 91% |
| System size and pricing to meet current electricity demand | | | | 238 | \$1,237,233 | \$221,016 | 321,205 | 75% |

New Highland Academy

Oakland Unified School District

8521 A Street

**Annual Electricity Cost and Consumption**

Cost: \$58,731

Consumption: 360,320 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions:
moderate-significant
- A system size of ~200 kWp would produce ~75% of the school's load.

Greenhouse Gases

Avoided Annually:

51 metric tons

Renewable Energy Credits

Generated Annually:

203

| LOCATION | GROSS AVAILABLE AREA (FT^2) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|--|-----------------------------|-----------------------------|----------|------------|-----------------------|-----------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 13,300 | 100 | | 100 | | | | |
| Roof B | 10,500 | 50 | | 50 | | | | |
| Totals | 23,800 | 150 | 0 | 150 | \$780,000 | \$88,213 | 202,500 | 56% |
| System size and pricing to meet current electricity demand | | | | * | * | * | * | * |

*Estimated PV capacity is not enough to offset current electricity consumption

Oakland High School

1023 MacArthur Boulevard

**Annual Electricity Cost and Consumption**

Cost: \$248,983

Consumption: 1,706,498 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions:
minimal-significant
- A system size of ~948 kWp would produce ~ 75% of the school's load.

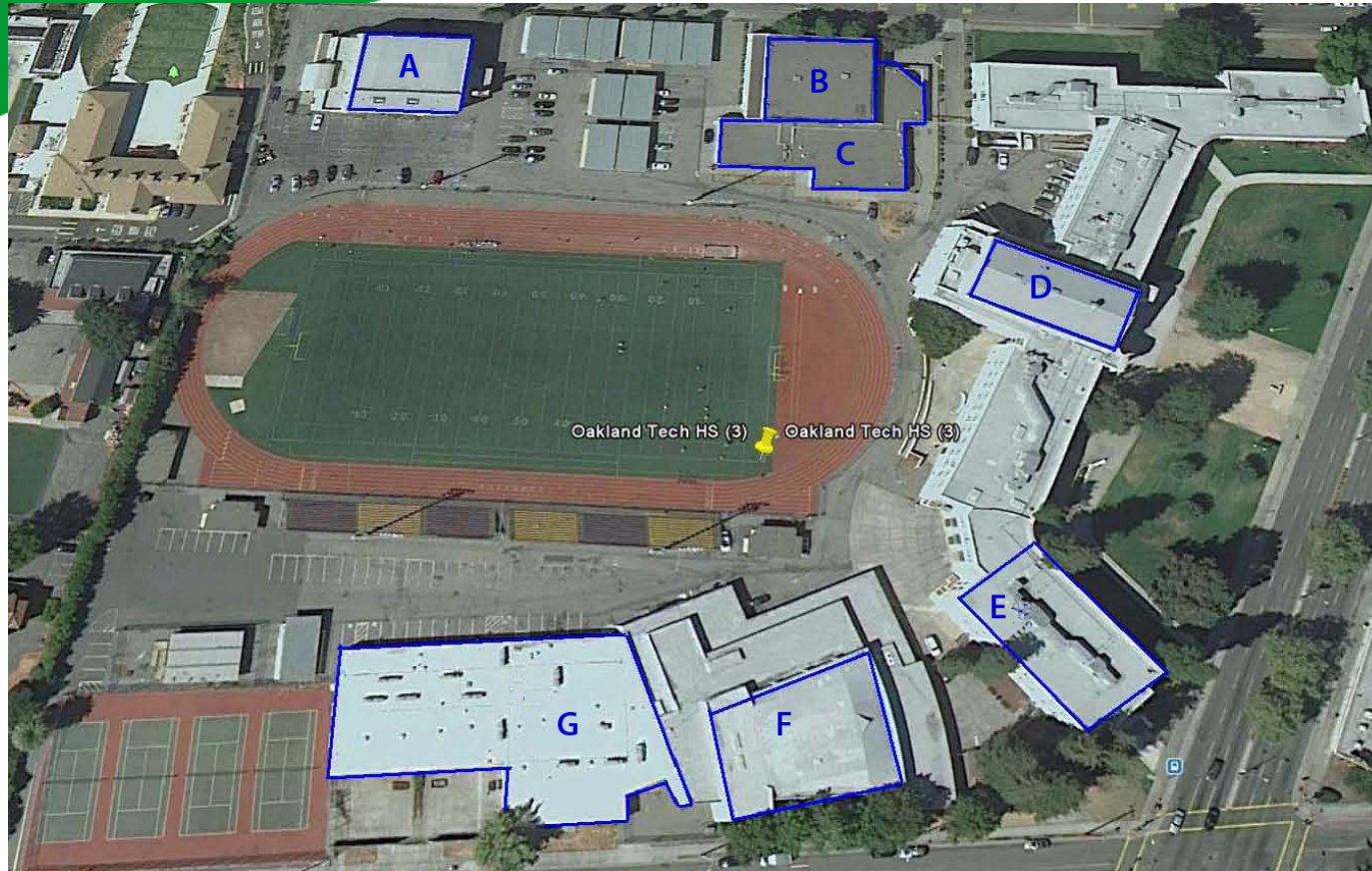
Greenhouse GasesAvoided Annually:
117 metric tonsRenewable Energy Credits
Generated Annually:
459

| LOCATION | GROSS AVAILABLE AREA (FT^2) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|--|-----------------------------|-----------------------------|----------|------------|-----------------------|------------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 5,840 | 60 | | 60 | | | | |
| Roof B | 49,220 | 130 | | 130 | | | | |
| Roof C | 8,550 | 90 | | 90 | | | | |
| Roof D | 10,050 | 60 | | 60 | | | | |
| Totals | 73,660 | 340 | 0 | 340 | \$1,666,000 | \$315,831 | 459,000 | 27% |
| System size and pricing to meet current electricity demand | | | | * | * | * | * | * |

*Estimated PV capacity is not enough to offset current electricity consumption

Oakland Tech

4351 Broadway



<PLEASE SEE NEXT PAGE FOR DETAILS>

Annual Electricity Cost and Consumption

Cost: \$192,553

Consumption: 1,261,568 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions:
clear-significant
- A system size of ~701 kWp would produce ~75% of the school's load.

Greenhouse Gases

Avoided Annually:

202 metric tons

Renewable Energy Credits

Generated Annually:

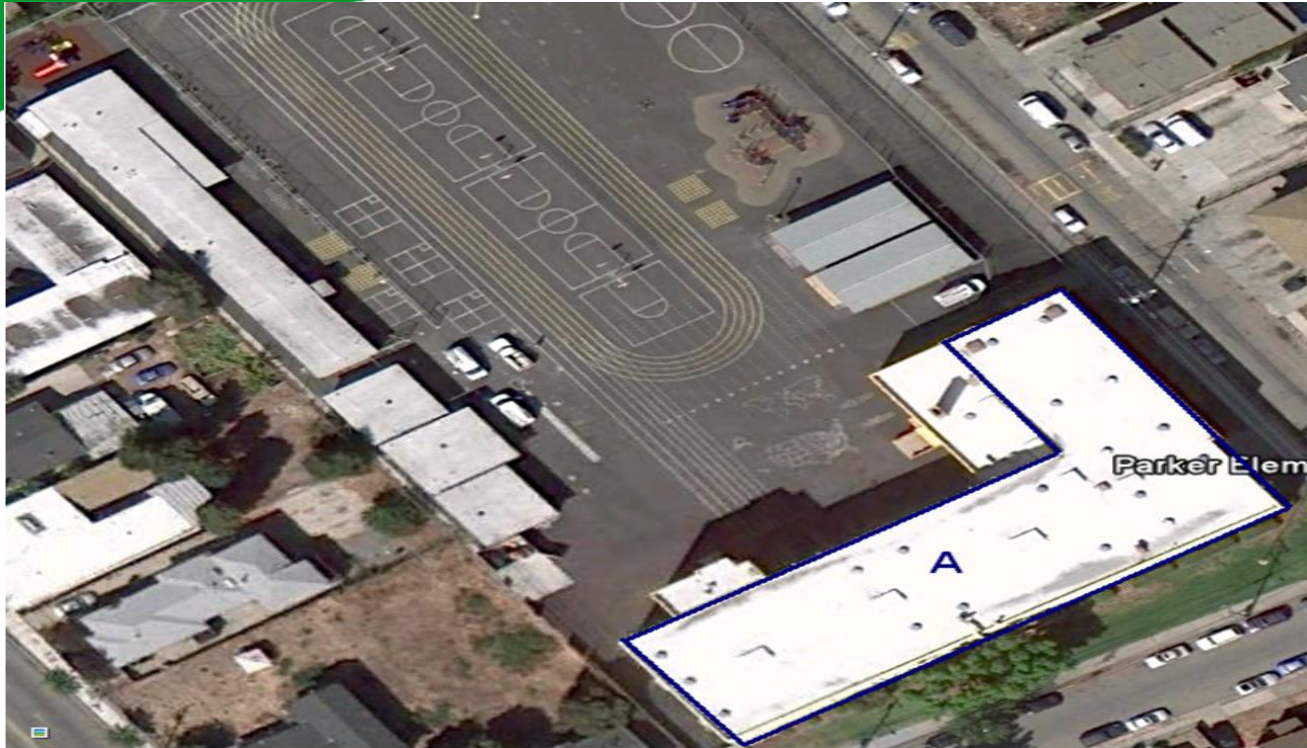
797

| LOCATION | GROSS AVAILABLE AREA (FT^2) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|---|-----------------------------|-----------------------------|----------|------------|-----------------------|------------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 7,380 | 90 | | 90 | | | | |
| Roof B | 8,280 | 90 | | 90 | | | | |
| Roof C | 8,816 | 70 | | 70 | | | | |
| Roof D | 5,750 | 60 | | 60 | | | | |
| Roof E | 8,125 | 80 | | 80 | | | | |
| Roof F | 8,855 | 100 | | 100 | | | | |
| Roof G | 16,575 | 100 | | 100 | | | | |
| Totals | 63,781 | 590 | 0 | 590 | \$2,714,000 | \$548,060 | 796,500 | 63% |
| <i>System size and pricing to meet current electricity demand</i> | | | | * | * | * | * | * |

*Estimated PV capacity is not enough to offset current electricity consumption

Parker Elementary

7929 Ney Avenue

**Annual Electricity Cost and Consumption**

Cost: \$25,680

Consumption: 160,960 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions: *moderate*

**Greenhouse Gases
Avoided Annually:**
31 metric tons

**Renewable Energy Credits
Generated Annually:**
121

| LOCATION | GROSS AVAILABLE AREA (FT^2) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|--|-----------------------------|-----------------------------|----------|------------|-----------------------|-----------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 18,000 | 150 | | 150 | | | | |
| Totals | 18,000 | 150 | 0 | 150 | \$780,000 | \$88,213 | 202,500 | 126% |
| System size and pricing to meet current electricity demand | | | | 89 | \$464,996 | \$52,588 | 120,720 | 75% |

Piedmont Elementary

4314 Piedmont Avenue

**Annual Electricity Cost and Consumption**

Cost: \$27,251

Consumption: 167,520 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions:
significant

**Greenhouse Gases
Avoided Annually:**
32 metric tons

**Renewable Energy Credits
Generated Annually:**
126

| LOCATION | GROSS AVAILABLE AREA (FT^2) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|--|-----------------------------|-----------------------------|----------|------------|-----------------------|-----------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 15,900 | 110 | | 110 | | | | |
| Roof B | 7,475 | 30 | | 30 | | | | |
| Totals | 23,375 | 140 | 0 | 140 | \$728,000 | \$82,333 | 189,000 | 113% |
| System size and pricing to meet current electricity demand | | | | 93 | \$483,947 | \$54,732 | 125,640 | 75% |

Prescott/Prep Literary Academy

920 Campbell Street

**Annual Electricity Cost and Consumption**

Cost: \$50,877

Consumption: 325,920 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions: *minimal*

**Greenhouse Gases
Avoided Annually:**
62 metric tons

**Renewable Energy Credits
Generated Annually:**
244

| LOCATION | GROSS AVAILABLE AREA (FT ²) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|--|---|-----------------------------|----------|------------|-----------------------|------------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 20,300 | 210 | | 210 | | | | |
| Totals | 20,300 | 210 | 0 | 210 | \$1,092,000 | \$123,499 | 283,500 | 87% |
| System size and pricing to meet current electricity demand | | | | 181 | \$941,547 | \$106,483 | 244,440 | 75% |

Roosevelt Middle School

1926 19th Avenue

Oakland Unified School District

**Annual Electricity Cost and Consumption**

Cost: \$87,400

Consumption: 507,840 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions: **significant**

Greenhouse Gases

Avoided Annually:

97 metric tons

Renewable Energy Credits

Generated Annually:

381

| LOCATION | GROSS AVAILABLE AREA (FT ²) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|--|---|-----------------------------|----------|------------|-----------------------|------------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 48,125 | 250 | | 250 | | | | |
| Roof B | 11,935 | 60 | | 60 | | | | |
| Roof C | 13,596 | 70 | | 70 | | | | |
| Totals | 73,656 | 380 | 0 | 380 | \$1,862,000 | \$352,987 | 513,000 | 101% |
| System size and pricing to meet current electricity demand | | | | 282 | \$1,382,453 | \$262,078 | 380,880 | 75% |

Rusdale Continuation School

1180 70th Avenue

**Annual Electricity Cost and Consumption**

Cost: \$18,550

Consumption: 94,560 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions: *clear*

**Greenhouse Gases
Avoided Annually:**
18 metric tons

**Renewable Energy Credits
Generated Annually:**
71

| LOCATION | GROSS AVAILABLE AREA (FT ²) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|---|---|-----------------------------|----------|------------|-----------------------|------------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 7,500 | 100 | | 100 | | | | |
| Roof B | 7,500 | 100 | | 100 | | | | |
| Totals | 15,000 | 200 | 0 | 200 | \$1,040,000 | \$117,618 | 270,000 | 286% |
| <i>System size and pricing to meet current electricity demand</i> | | | | 53 | \$273,173 | \$30,894 | 70,920 | 75% |

Santa Fe Elementary

915 54th Street

**Annual Electricity Cost and Consumption**

Cost: \$25,487

Consumption: 153,920 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions: *minimal*

**Greenhouse Gases
Avoided Annually:**
29 metric tons

**Renewable Energy Credits
Generated Annually:**
115

| LOCATION | GROSS AVAILABLE AREA (FT ²) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|---|---|-----------------------------|----------|------------|-----------------------|------------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 11,275 | 120 | | 120 | | | | |
| Roof B | 6,700 | 70 | | 70 | | | | |
| Totals | 17,975 | 190 | 0 | 190 | \$988,000 | \$176,494 | 256,500 | 167% |
| <i>System size and pricing to meet current electricity demand</i> | | | | 86 | \$444,658 | \$79,433 | 115,440 | 75% |

Sequoia Elementary

3730 Lincoln Avenue

**Annual Electricity Cost and Consumption**

Cost: \$26,539

Consumption: 158,240 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions:
significant

**Greenhouse Gases
Avoided Annually:**
30 metric tons

**Renewable Energy Credits
Generated Annually:**
119

| LOCATION | GROSS AVAILABLE AREA (FT ²) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|---|---|-----------------------------|----------|------------|-----------------------|-----------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 7,670 | 50 | | 50 | | | | |
| Roof B | 12,625 | 80 | | 80 | | | | |
| Totals | 20,295 | 130 | 0 | 130 | \$676,000 | \$76,452 | 175,500 | 111% |
| <i>System size and pricing to meet current electricity demand</i> | | | | 88 | \$457,138 | \$51,700 | 118,680 | 75% |

Sherman

5308 Brann Street

**Annual Electricity Cost and Consumption**

Cost: \$18,228

Consumption: 106,640 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions:
moderate-significant

Greenhouse Gases
Avoided Annually:
20 metric tons

Renewable Energy Credits
Generated Annually:
80

| LOCATION | GROSS AVAILABLE AREA (FT ²) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|---|---|-----------------------------|----------|------------|-----------------------|-----------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 17,000 | 130 | | 130 | | | | |
| Totals | 17,000 | 130 | 0 | 130 | \$676,000 | \$76,452 | 175,500 | 165% |
| <i>System size and pricing to meet current electricity demand</i> | | | | 59 | \$308,071 | \$34,841 | 79,980 | 75% |

Simmons Middle School

2101 35th Avenue

**Annual Electricity Cost and Consumption**

Cost: \$68,861

Consumption: 471,360 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions:
moderate-significant
- A system size of ~262 kWp would produce ~75% of the school's load.

Greenhouse Gases

Avoided Annually:

69 metric tons

Renewable Energy Credits

Generated Annually:

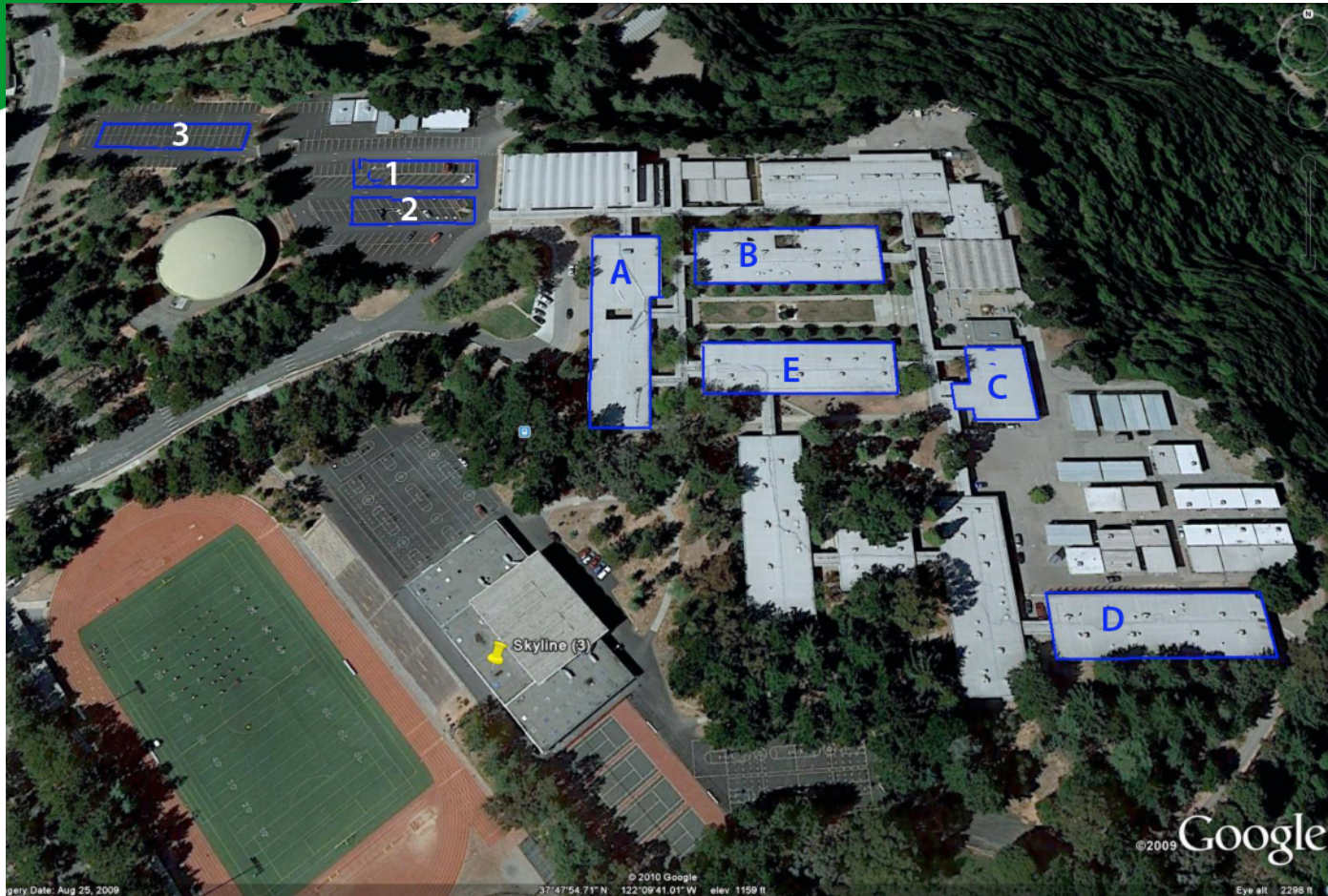
270

| LOCATION | GROSS AVAILABLE AREA (FT^2) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|--|-----------------------------|-----------------------------|----------|------------|-----------------------|------------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 20,400 | 140 | | 140 | | | | |
| Roof B | 3,850 | 30 | | 30 | | | | |
| Roof C | 3,784 | 30 | | 30 | | | | |
| Totals | 28,034 | 200 | 0 | 200 | \$1,040,000 | \$117,618 | 270,000 | 57% |
| System size and pricing to meet current electricity demand | | | | * | * | * | * | * |

*Estimated PV capacity is not enough to offset current electricity consumption

Skyline High School

12250 Skyline Boulevard



Annual Electricity Cost and Consumption

Cost: \$177,791

Consumption: 1,201,738 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions:
clear-significant
- A system size of ~668 kWp would produce ~75% of the school's load.

Greenhouse Gases

Avoided Annually:

165 metric tons

Renewable Energy Credits

Generated Annually:

648

<PLEASE SEE NEXT PAGE FOR DETAILS>

| LOCATION | GROSS AVAILABLE AREA (FT^2) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|---|-----------------------------|-----------------------------|------------|------------|-----------------------|------------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 3,564 | 20 | | 20 | | | | |
| Roof B | 4,860 | 30 | | 30 | | | | |
| Roof C | 2,520 | 30 | | 30 | | | | |
| Roof D | 4,860 | 30 | | 30 | | | | |
| Roof E | 4,860 | 30 | | 30 | | | | |
| Parking 1 | 6,475 | | 110 | 110 | | | | |
| Parking 2 | 6,475 | | 110 | 110 | | | | |
| Parking 3 | 7,175 | | 120 | 120 | | | | |
| Totals | 40,489 | 140 | 340 | 480 | \$2,734,000 | \$282,283 | 648,000 | 54% |
| <i>System size and pricing to meet current electricity demand</i> | | | | * | * | * | * | * |

*Estimated PV capacity is not enough to offset current electricity consumption

Sobrante Park Elementary

470 El Paseo Drive

**Annual Electricity Cost and Consumption**

Cost: \$21,953

Consumption: 124,440 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions:
clear-moderate

Greenhouse Gases

Avoided Annually:

24 metric tons

Renewable Energy Credits

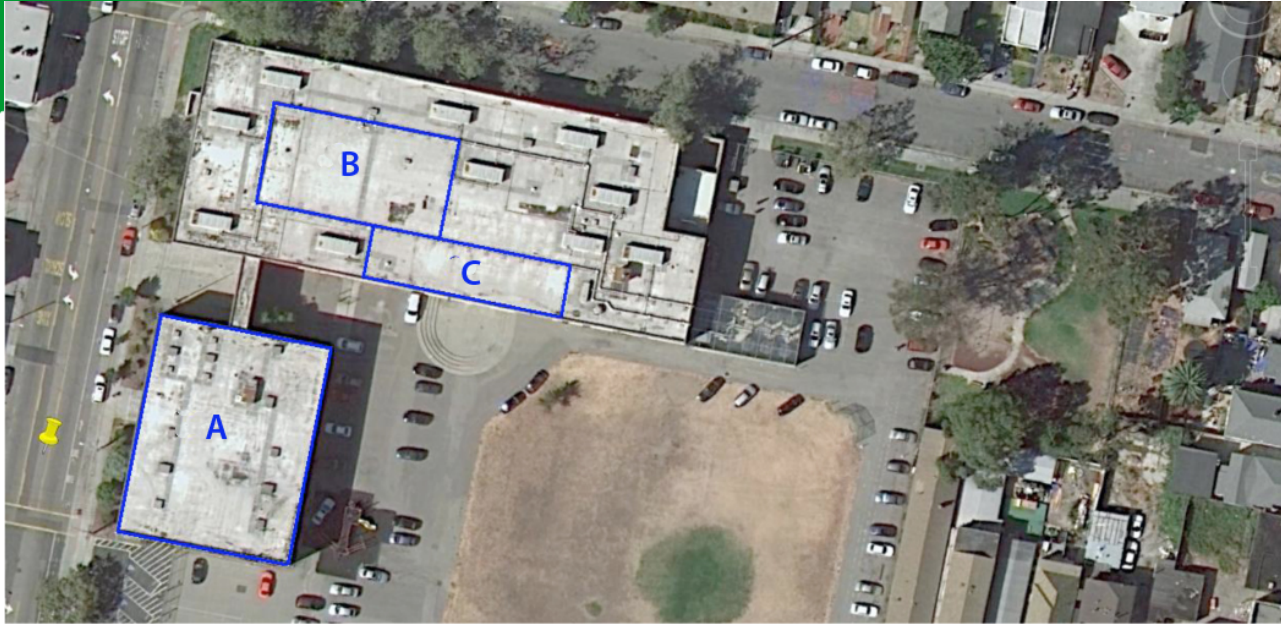
Generated Annually:

93

| LOCATION | GROSS AVAILABLE AREA (FT^2) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|--|-----------------------------|-----------------------------|----------|------------|-----------------------|------------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 11,050 | 90 | | 90 | | | | |
| Roof B | 8,250 | 110 | | 110 | | | | |
| Roof C | 7,175 | 90 | | 90 | | | | |
| Totals | 26,475 | 290 | 0 | 290 | \$1,421,000 | \$170,546 | 391,500 | 315% |
| System size and pricing to meet current electricity demand | | | | 69 | \$359,493 | \$40,657 | 93,330 | 75% |

Special Education Office

2850 West Street

**Annual Electricity Cost and Consumption**

Cost: \$75,083

Consumption: 431,280 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions:
clear-significant
- A system size of ~240 kWp would produce ~75% of the school's load.

Greenhouse GasesAvoided Annually:
72 metric tonsRenewable Energy Credits
Generated Annually:
284

| LOCATION | GROSS AVAILABLE AREA (FT^2) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|---|-----------------------------|-----------------------------|----------|------------|-----------------------|------------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 11,253 | 80 | | 80 | | | | |
| Roof B | 5,720 | 90 | | 90 | | | | |
| Roof C | 3,125 | 40 | | 40 | | | | |
| Totals | 20,098 | 210 | 0 | 210 | \$1,092,000 | \$123,499 | 283,500 | 66% |
| <i>System size and pricing to meet current electricity demand</i> | | | | * | * | * | * | * |

*Estimated PV capacity is not enough to offset current electricity consumption

Thornhill Elementary

5880 Thornhill Drive



Annual Electricity Cost and Consumption

Cost: \$18,968

Consumption: 111,480 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions: **significant**

Greenhouse Gases

Avoided Annually:

21 metric tons

Renewable Energy Credits

Generated Annually:

84

| LOCATION | GROSS AVAILABLE AREA (FT^2) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|--|-----------------------------|-----------------------------|----------|------------|-----------------------|-----------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 22,500 | 150 | | 150 | | | | |
| Totals | 22,500 | 150 | 0 | 150 | \$780,000 | \$88,213 | 202,500 | 182% |
| System size and pricing to meet current electricity demand | | | | 62 | \$322,053 | \$36,422 | 83,610 | 75% |

Tilden Elementary

4655 Steele Street

**Annual Electricity Cost and Consumption**

Cost: \$31,625

Consumption: 175,600 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions:
significant
- A system size of ~98 kWp would produce ~ 75% of the school's load.

Greenhouse Gases

Avoided Annually:

31 metric tons

Renewable Energy Credits

Generated Annually:

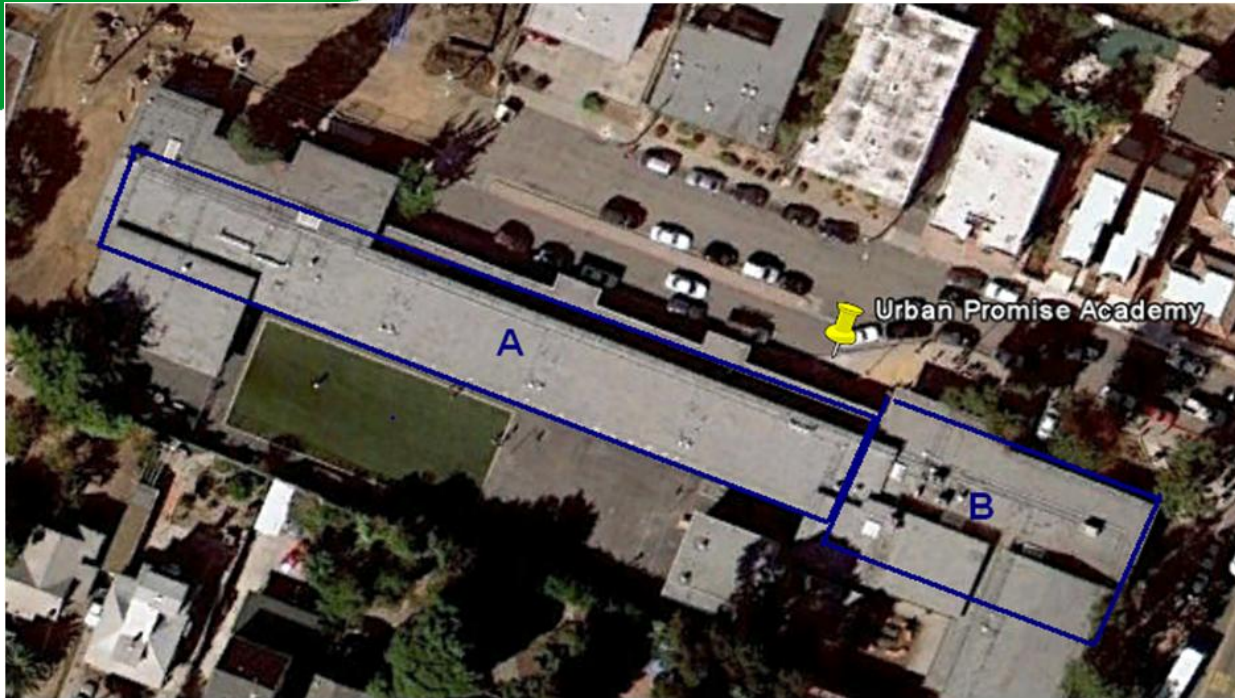
122

| LOCATION | GROSS AVAILABLE AREA (FT^2) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|--|-----------------------------|-----------------------------|----------|-----------|-----------------------|-----------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 13,275 | 90 | | 90 | | | | |
| Totals | 13,275 | 90 | 0 | 90 | \$468,000 | \$52,928 | 121,500 | 69% |
| System size and pricing to meet current electricity demand | | | | * | * | * | * | * |

*Estimated PV capacity is not enough to offset current electricity consumption

Urban Promise Academy

3031 East 18th Street

**Annual Electricity Cost and Consumption**

Cost: \$23,617

Consumption: 136,993 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions:
minimal-significant

Greenhouse Gases

Avoided Annually:

26 metric tons

Renewable Energy Credits

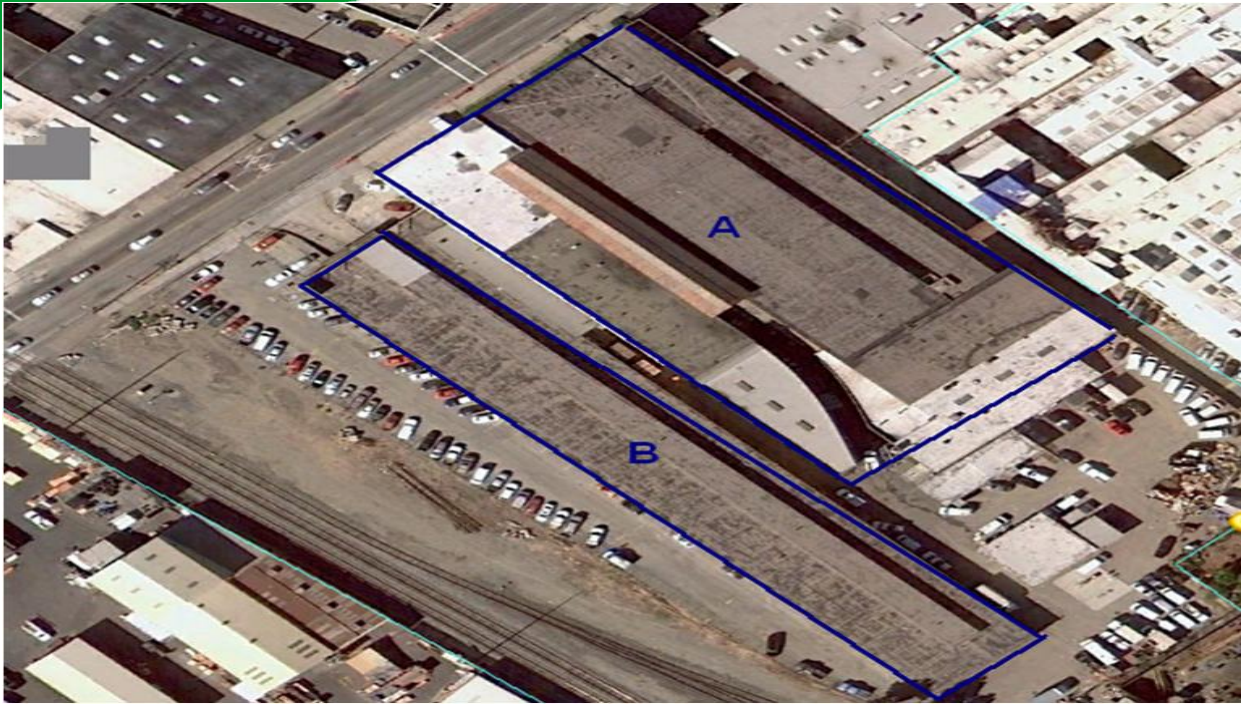
Generated Annually:

103

| LOCATION | GROSS AVAILABLE AREA (FT^2) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|--|-----------------------------|-----------------------------|----------|------------|-----------------------|------------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 12,284 | 130 | | 130 | | | | |
| Roof B | 7,600 | 50 | | 50 | | | | |
| Totals | 19,884 | 180 | 0 | 180 | \$936,000 | \$105,856 | 243,000 | 177% |
| System size and pricing to meet current electricity demand | | | | 76 | \$395,758 | \$44,758 | 102,745 | 75% |

Warehouse

900 High Street

**Annual Electricity Cost and Consumption**

Cost: \$66,009

Consumption: 415,840 kWh

Contextual Data

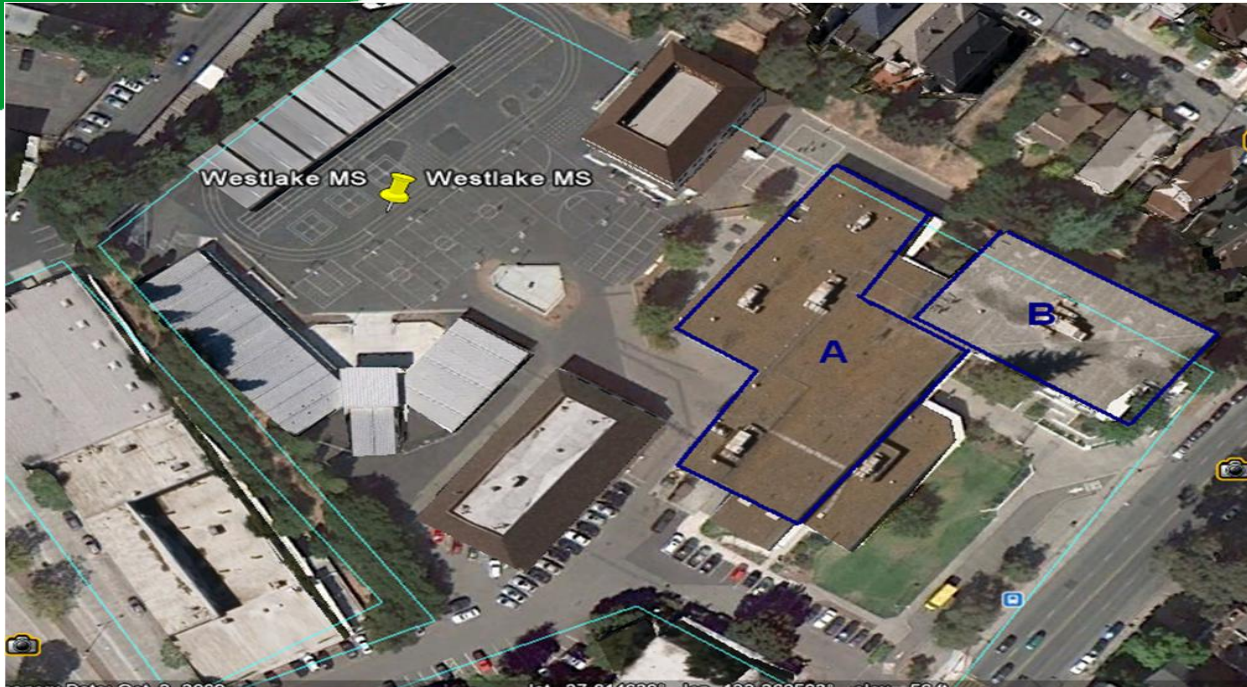
- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions: *minimal*

Greenhouse GasesAvoided Annually:
79 metric tonsRenewable Energy Credits
Generated Annually:
312

| LOCATION | GROSS AVAILABLE AREA (FT^2) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|--|-----------------------------|-----------------------------|----------|------------|-----------------------|------------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 67,525 | 690 | | 690 | | | | |
| Roof B | 25,000 | 260 | | 260 | | | | |
| Totals | 92,525 | 950 | 0 | 950 | \$4,275,000 | \$558,685 | 1,282,500 | 308% |
| System size and pricing to meet current electricity demand | | | | 231 | \$1,201,316 | \$135,862 | 311,880 | 75% |

Westlake Middle School

2629 Harrison Street

**Annual Electricity Cost and Consumption**

Cost: \$68,864

Consumption: 421,440 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions:
significant
- A system size of ~234 kWp would produce ~ 75% of the school's load.

Greenhouse GasesAvoided Annually:
79 metric tonsRenewable Energy Credits
Generated Annually:
311

| LOCATION | GROSS AVAILABLE AREA (FT^2) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|--|-----------------------------|-----------------------------|----------|------------|-----------------------|------------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 22,220 | 150 | | 150 | | | | |
| Roof B | 12,325 | 80 | | 80 | | | | |
| Totals | 34,545 | 230 | 0 | 230 | \$1,196,000 | \$213,650 | 310,500 | 74% |
| System size and pricing to meet current electricity demand | | | | * | * | * | * | * |

*Estimated PV capacity is not enough to offset current electricity consumption

Whittier Elementary

6328 East 17th Street

**Annual Electricity Cost and Consumption**

Cost: \$25,600

Consumption: 151,360 kWh

Contextual Data

- What are age & condition of roofs?
- Are there roof structural concerns?
- Roof obstructions: *minimal*

Greenhouse Gases

Avoided Annually:

29 metric tons

Renewable Energy Credits

Generated Annually:

114

| LOCATION | GROSS AVAILABLE AREA (FT ²) | ESTIMATED PV CAPACITY (kWp) | | | ESTIMATED SYSTEM COST | CSI REBATE | ESTIMATED OUTPUT OF PV SYSTEM (kWh) | % USAGE OFFSET BY PV |
|--|---|-----------------------------|----------|------------|-----------------------|------------------|-------------------------------------|----------------------|
| | | ROOFTOP | PARKING | =TOTAL | | | | |
| Roof A | 28,125 | 290 | | 290 | | | | |
| Roof B | 9,000 | 90 | | 90 | | | | |
| Totals | 37,125 | 380 | 0 | 380 | \$1,862,000 | \$223,474 | 513,000 | 339% |
| System size and pricing to meet current electricity demand | | | | 84 | \$437,262 | \$49,452 | 113,520 | 75% |

APPENDICES

- **Appendix A—Schools Not Assessed**
- **Appendix B—Annual Cost and Consumption**
- **Appendix C—List of Schools Selected for Renewable Energy Systems**

APPENDIX A

Schools and District Facilities Not Assessed

These schools were not assessed for one or more of the following reasons: roof orientation, ease of access, roof type, presence of obstructions and

shading. OUSD also operates a number of Child Development Centers (CDC) throughout the City. Some of these CDCs are part of other school

facilities or stand on their own. We have not benchmarked the energy use or solar potential for any of the CDCs.

| | | |
|------------------------------|-----------------------------|---|
| Barack Obama Academy | 9736 Lawlor Street | Small Roofs—excluded |
| B & G | 4224 Wattling Street | |
| Bond Street | 1702 45th Avenue | |
| Burckhalter Elementary | 3994 Burckhalter Avenue | Small Roofs—excluded |
| Chabot Elementary | 6686 Chabot Road | Portable Classrooms, Tilted Roofs—excluded |
| Cole Middle School | 10th & Union | Small Roofs—excluded |
| Downtown Education Complex | 1025 2nd Avenue | When opened this site will incorporate La Escuelita, Met West, and Dewey Academy. |
| Far West Academy | 5263 Broadway Terrace | Small Roofs—excluded |
| La Escuelita Elementary | E 11th St & 4th Avenue | Small Roofs—excluded |
| Lakeview Elementary | 746 Grand Avenue | Small Roof And Portable Classrooms—excluded |
| Lazear Elementary | 824 29th Avenue | Portable Classrooms—excluded |
| Maxwell Park Elementary | 4730 Fleming Avenue | Small Roofs—excluded |
| Neighborhood Adult Education | 750 International Boulevard | Small Roof—excluded |
| New Highland Campus | 1322 86th Avenue | Small Roofs—excluded |
| Old Chabot Science Center | 4917 Mountain Boulevard | Shaded Small Roof—excluded |
| Peralta Elementary | 460 63rd Street | Small Roofs—excluded |
| Redwood Heights Elementary | 4401 39th Avenue | Slope & Small Roof—excluded |
| Street Academy | 417 29th Street | |
| Washington Elementary | 581 61st Street | Small Roof—excluded |
| Webster Academy | 8000 Birch Street | Small Roofs—excluded |
| Woodland Elementary | 1025 81st Avenue | Sloped/Tilted Roofs |

Note: Most of the roofs at these schools are estimated to be 12,000 sq ft or below.

APPENDIX B

Annual Cost and Consumption: Electricity

| OUSD FACILITY | ANNUAL kWh | ANNUAL COST | % OF TOTAL kWh | % OF TOTAL \$ | COMMENTS |
|----------------------------------|------------|-------------|----------------|---------------|--------------------------------------|
| Allendale Elementary | 172,320 | \$29,014 | 0.64% | 0.68% | |
| Ascend Elementary | 403,840 | \$63,924 | 1.51% | 1.50% | greater than 1% of total consumption |
| B&G* | 101,920 | \$19,853 | 0.38% | 0.47% | |
| Barack Obama Academy* | 62,880 | \$10,947 | 0.23% | 0.26% | |
| Bella Vista | 169,249 | \$30,124 | 0.63% | 0.71% | |
| Bond Street* | 15,540 | \$2,958 | 0.06% | 0.07% | |
| Bret Harte Middle | 471,920 | \$72,353 | 1.76% | 1.70% | greater than 1% of total consumption |
| Brookfield Elementary | 239,372 | \$39,200 | 0.89% | 0.92% | |
| Bunche Academy | 162,400 | \$28,167 | 0.61% | 0.66% | |
| Burbank Middle | 99,000 | \$19,075 | 0.37% | 0.45% | |
| Burckhalter Elementary* | 82,435 | \$15,614 | 0.31% | 0.37% | |
| Carl Munck Elementary | 146,840 | \$26,646 | 0.55% | 0.62% | |
| Carter/Oakland Int'l High School | 599,419 | \$90,968 | 2.24% | 2.13% | greater than 1% of total consumption |
| Castlemont | 1,432,121 | \$190,561 | 5.35% | 4.47% | greater than 3% of total consumption |
| Cesar Chavez Elementary | 487,200 | \$75,893 | 1.82% | 1.78% | greater than 1% of total consumption |
| Chabot Elementary* | 253,760 | \$42,959 | 0.95% | 1.01% | |
| Claremont Middle | 294,960 | \$47,795 | 1.10% | 1.12% | greater than 1% of total consumption |
| Cleveland Elementary | 161,120 | \$25,636 | 0.60% | 0.60% | |
| Cole Middle* | 134,760 | \$24,435 | 0.50% | 0.57% | |

* These schools and district facilities were not assessed for PV for one or more of the following reasons: roof orientation, ease of access, roof type, age, presence of obstructions and shading.

APPENDIX B *continued*

Annual Cost and Consumption: Electricity

| OUSD FACILITY | ANNUAL kWh | ANNUAL COST | % OF TOTAL kWh | % OF TOTAL \$ | COMMENTS |
|-------------------------------|------------|-------------|----------------|---------------|--------------------------------------|
| Cox Elementary | 116,002 | \$20,424 | 0.43% | 0.48% | |
| Crocker Elementary | 130,960 | \$25,471 | 0.49% | 0.60% | |
| Dewey Academy | 210,600 | \$36,669 | 0.79% | 0.86% | |
| Edna Brewer Middle | 378,560 | \$65,460 | 1.41% | 1.53% | greater than 1% of total consumption |
| Elmhurst Comm Prep | 309,120 | \$49,974 | 1.15% | 1.17% | greater than 1% of total consumption |
| Emerson Elementary | 185,280 | \$31,031 | 0.69% | 0.73% | |
| Esperanza (Stonehurst Campus) | 376,840 | \$65,032 | 1.41% | 1.52% | greater than 1% of total consumption |
| Franklin Elementary | 253,080 | \$43,776 | 0.95% | 1.03% | |
| Fremont High School | 1,431,888 | \$204,444 | 5.35% | 4.79% | greater than 3% of total consumption |
| Frick Middle | 380,720 | \$56,813 | 1.42% | 1.33% | greater than 1% of total consumption |
| Fruitvale Elementary | 201,480 | \$32,515 | 0.75% | 0.76% | |
| Garfield Elementary | 324,000 | \$51,459 | 1.21% | 1.21% | greater than 1% of total consumption |
| Glenview Elementary | 128,040 | \$21,938 | 0.48% | 0.51% | |
| Grass Valley Elementary | 115,240 | \$19,708 | 0.43% | 0.46% | |
| Havenscourt Middle | 474,720 | \$75,659 | 1.77% | 1.77% | greater than 1% of total consumption |
| Hillcrest Elementary | 100,000 | \$16,582 | 0.37% | 0.39% | |
| Hoover Elementary | 172,200 | \$28,863 | 0.64% | 0.68% | |
| Horace Mann Elementary | 199,200 | \$32,860 | 0.74% | 0.77% | |
| Howard Elementary | 142,240 | \$25,845 | 0.53% | 0.61% | |

* These schools and district facilities were not assessed for PV for one or more of the following reasons: roof orientation, ease of access, roof type, age, presence of obstructions and shading.

APPENDIX B *continued*

Annual Cost and Consumption: Electricity

| OUSD FACILITY | ANNUAL kWh | ANNUAL COST | % OF TOTAL kWh | % OF TOTAL \$ | COMMENTS |
|---------------------------|------------|-------------|----------------|---------------|--------------------------------------|
| Jefferson | 326,720 | \$55,817 | 1.22% | 1.31% | greater than 1% of total consumption |
| Joaquin Miller Elementary | 143,680 | \$24,368 | 0.54% | 0.57% | |
| Kaiser Elementary | 77,200 | \$13,262 | 0.29% | 0.31% | |
| Kings Estate Middle | 313,200 | \$47,415 | 1.17% | 1.11% | greater than 1% of total consumption |
| La Escuelita Elementary* | 67,740 | \$11,808 | 0.25% | 0.28% | |
| Lafayette Elementary | 153,600 | \$25,802 | 0.57% | 0.60% | |
| Lakeview Elementary* | 112,320 | \$19,264 | 0.42% | 0.45% | |
| Laurel Elementary | 166,800 | \$27,853 | 0.62% | 0.65% | |
| Lazear Elementary* | 168,640 | \$28,722 | 0.63% | 0.67% | |
| Life Academy | 256,320 | \$42,035 | 0.96% | 0.99% | |
| Lincoln Elementary | 125,800 | \$21,141 | 0.47% | 0.50% | |
| Lockwood Elementary | 234,560 | \$45,340 | 0.88% | 1.06% | |
| Longfellow | 205,760 | \$32,634 | 0.77% | 0.77% | |
| Lowell Middle | 364,610 | \$54,151 | 1.36% | 1.27% | greater than 1% of total consumption |
| Madison Middle | 326,160 | \$50,308 | 1.22% | 1.18% | greater than 1% of total consumption |
| Manzanita | 332,000 | \$51,893 | 1.24% | 1.22% | greater than 1% of total consumption |
| Markham Elementary | 172,800 | \$30,967 | 0.65% | 0.73% | |
| Marshall Elementary | 167,280 | \$28,853 | 0.62% | 0.68% | |
| Maxwell Park Elementary* | 137,840 | \$24,055 | 0.51% | 0.56% | |

* These schools and district facilities were not assessed for PV for one or more of the following reasons: roof orientation, ease of access, roof type, age, presence of obstructions and shading.

APPENDIX B *continued*

Annual Cost and Consumption: Electricity

| OUSD FACILITY | ANNUAL kWh | ANNUAL COST | % OF TOTAL kWh | % OF TOTAL \$ | COMMENTS |
|--------------------------------|------------|-------------|----------------|---------------|--------------------------------------|
| McClymonds High | 607,265 | \$90,666 | 2.27% | 2.13% | greater than 1% of total consumption |
| Melrose Elementary | 169,920 | \$29,137 | 0.63% | 0.68% | |
| Met West* | 0 | \$0 | 0.00% | 0.00% | |
| MLK Jr Elementary | 361,920 | \$60,963 | 1.35% | 1.43% | greater than 1% of total consumption |
| Montclair Elementary | 189,856 | \$34,667 | 0.71% | 0.81% | |
| Montera Middle | 428,273 | \$67,556 | 1.60% | 1.58% | greater than 1% of total consumption |
| Neighborhood Adult* | 23,620 | \$4,076 | 0.09% | 0.10% | |
| Neighbd Adult Education* | 80,400 | \$14,851 | 0.30% | 0.35% | |
| New Highland Academy | 360,320 | \$58,731 | 1.35% | 1.38% | greater than 1% of total consumption |
| Oakland High | 1,706,498 | \$248,983 | 6.38% | 5.84% | greater than 3% of total consumption |
| Oakland Tech | 1,261,568 | \$192,553 | 4.71% | 4.51% | greater than 3% of total consumption |
| Old Chabot Science Center* | 89,515 | \$15,482 | 0.33% | 0.36% | |
| Parker Elementary | 160,960 | \$25,680 | 0.60% | 0.60% | |
| Peralta Elementary* | 142,720 | \$25,167 | 0.53% | 0.59% | |
| Piedmont Elementary | 167,520 | \$27,251 | 0.63% | 0.64% | |
| Prescott/Prep Literary Academy | 325,920 | \$50,877 | 1.22% | 1.19% | greater than 1% of total consumption |
| Redwood Heights Elementary* | 146,080 | \$23,754 | 0.55% | 0.56% | |
| Roosevelt Middle | 507,840 | \$87,400 | 1.90% | 2.05% | greater than 1% of total consumption |
| Rusdale Continuation | 94,560 | \$18,550 | 0.35% | 0.43% | |

* These schools and district facilities were not assessed for PV for one or more of the following reasons: roof orientation, ease of access, roof type, age, presence of obstructions and shading.

APPENDIX B *continued*

Annual Cost and Consumption: Electricity

| OUSD FACILITY | ANNUAL kWh | ANNUAL COST | % OF TOTAL kWh | % OF TOTAL \$ | COMMENTS |
|--------------------------|-------------------|--------------------|----------------|---------------|--------------------------------------|
| Santa Fe Elementary | 153,920 | \$25,487 | 0.58% | 0.60% | |
| Sequoia Elementary | 158,240 | \$26,539 | 0.59% | 0.62% | |
| Sherman | 106,640 | \$18,228 | 0.40% | 0.43% | |
| Simmons Middle | 471,360 | \$68,861 | 1.76% | 1.61% | greater than 1% of total consumption |
| Skyline High | 1,201,738 | \$177,791 | 4.49% | 4.17% | greater than 3% of total consumption |
| Sobrante Park Elementary | 124,440 | \$21,953 | 0.46% | 0.51% | |
| Special Ed Admin | 431,280 | \$75,083 | 1.61% | 1.76% | greater than 1% of total consumption |
| Street Academy* | 52,840 | \$9,928 | 0.20% | 0.23% | |
| Thornhill Elementary | 111,480 | \$18,968 | 0.42% | 0.44% | |
| Tilden Elementary | 175,600 | \$31,625 | 0.66% | 0.74% | |
| Urban Promise Academy | 136,993 | \$23,617 | 0.51% | 0.55% | |
| Warehouse | 415,840 | \$66,009 | 1.55% | 1.55% | greater than 1% of total consumption |
| Washington Elementary* | 108,640 | \$20,815 | 0.41% | 0.49% | |
| Webster Academy* | 284,160 | \$45,066 | 1.06% | 1.06% | greater than 1% of total consumption |
| Westlake Middle | 421,440 | \$68,864 | 1.57% | 1.61% | greater than 1% of total consumption |
| Whittier Elementary | 151,360 | \$25,600 | 0.57% | 0.60% | |
| Woodland Elementary* | 462,720 | \$68,667 | 1.73% | 1.61% | greater than 1% of total consumption |
| Totals | 26,767,702 | \$4,265,776 | 100% | 100% | |

* These schools and district facilities were not assessed for PV for one or more of the following reasons: roof orientation, ease of access, roof type, age, presence of obstructions and shading.

APPENDIX C

List of Schools Selected for Renewable Energy Systems

Oakland Unified School District has formally reserved California Solar Initiative (CSI) rebates. The rebates will be worth more than \$5M if all 17 PV systems are built as described in the CSI

reservation request. The school sites are listed below. They were selected—in part—because they are significant consumers of electricity. The District will have the opportunity to shift the rebate

reservations to other schools if it is determined that the current site does not offer the best opportunity to install a large PV system.

Bret Harte Middle School
 Carter/Oakland International High School
 Castlemont High
 Claremont Middle School
 Edna Brewer Middle School
 Fremont High School
 Havenscourt Middle School
 King Estates Middle School
 Lowell Middle School
 McClymonds High School
 Montera Middle School
 Oakland High School
 Oakland Tech
 Roosevelt Middle School
 Santa Fe Elementary
 Westlake Middle School
 Woodland Elementary